

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Re-EntryRecompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Approval to flare casinghead gas from
this well must be obtained from the
BUREAU OF LAND MANAGEMENT (BLM)If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL

DESIGNATED BELOW. IF YOU DO NOT CONCUR

NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Chambers ADX Federal	Well No. 1	Pool Name, including Formation East Morton Wolfcamp 12-1-86	Kind of Lease State, Federal or Fee Federal	Lease No. NM 62235
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 33 Township 14S Range 35E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1558, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33
	Twp. 14s	Rge. 35e
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Heat's <input type="checkbox"/>	Diff. Heat's <input type="checkbox"/>
Date Spudded Re-Entry 9-2-86	Date Compl. Ready to Prod. 10-7-86		Total Depth 10650'		P.B.T.D. 10577'			
Elevations (DF, RKB, RT, GR, etc.) 4013.6' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10386'		Tubing Depth 10453'			
Perforations 10386-10396'					Depth Casing Shoe 10621'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	459' (in place)	400
12-1/4"	8-5/8"	4699' (in place)	1500
7-7/8"	5-1/2"	10621'	375
	2-7/8"	10453'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-22-86	Date of Test 10-7-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 15	Casing Pressure 15	Choke Size Open
Actual Prod. During Test 69	Oil-Bbls. 15	Water-Bbls. 54	Gas-MCF 6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

10-9-86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY _____

TITLE _____

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

RECEIVED

OCT 10 1988

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HONOLULU, HI