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Form O-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. Indicate Type of Lease
 State Fee
 11. Name of Lessee

TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

12. Field or Lease Name
Southland State
 13. Well No.
1
 14. Field and Pool, or Wildcat
Wildcat

Name of Operator
Storil Producing Corporation
 Address of Operator
120 Vaughn Building, Midland, Texas 79701
 Location of Well

LETTER **A** LOCATED **660** FEET FROM THE **north** LINE AND **660** FEET FROM
east LINE OF SEC. **4** TWP. **12-S** RGE. **36-E** NMPM

15. County
Lea

Date Spudded 1-8-77	16. Date T.D. Reached 12-2-77	17. Date Compl. (Ready to Prod.) 12-5-77 (Dry)	18. Elevations (DF, RKB, RT, GR, etc.) -----	19. Elev. Casinghead -----
Total Depth 2,652	21. Plug back T.D. -----	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools XX	Cable Tools -----
Producing Interval(s), of this completion - Top, Bottom, Name /A				25. Was Directional Survey Made NO

Type Electric and Other Logs Run
Acoustilog & Dual Laterlog
 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2-3/4"	48#	380	17-1/2"	375 sx	none
5-8"	24 & 32#	4420	11"	900 sx	1000'

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					none		

Perforation Record (Interval, size and number)
no perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
no acid job performed	

PRODUCTION

1st Production N/A - dry	Production Method (Flowing, gas lift, pumping - Size and type pump) -----	Well Status (Prod. or Shut-in) -----
2nd Production -----	Hours Tested -----	Choke Size -----
3rd Production -----	Production For Test Period -----	Oil - Bbl. -----
4th Production -----	Gas - MCF -----	Water - Bbl. -----
5th Production -----	Gas - Oil Ratio -----	
6th Production -----	Well Tubing Press. -----	Casing Pressure -----
7th Production -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----
8th Production -----	Gas - MCF -----	Water - Bbl. -----
9th Production -----	Oil Gravity - API (Corr.) -----	

Disposition of Gas (Sold, used for fuel, vented, etc.)

 Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Fred Allison* TITLE Agent DATE 2-19-79

