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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6877

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Tatum State
2. Name of Operator Adobe Oil & Gas Corporation	8. Farm or Lease Name East Tatum State Unit
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Gr 3967	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Attempted completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Upper Mississippian w/1 spf @ 12,936, 943, 947, 950, 967, 969, 973, 977, 980, 982, 984, 13,021, 040, 046'. Treated w/2000 gal 10% acetic acid @ 5.4 bpm @ 8000# w/ ball sealers. Flowed & swabbed w/show of gas.

On 6/13/79 fraced w/3000 gal acid w/8000 gal KCl pad w/70,000 gal Polaris gel w/32,000# 40-60 sand w/24,000# 20-40 sand w/20,750# 20-40 bauxite sinter. Swabbed & flowed well for 6 days w/show of gas. SI 6/20/79. 7/26/79 thru 7/30/79 swabbed well w/show of gas. SI, WO approval to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens TITLE Engineer DATE 8/6/79

APPROVED BY John W. Remyan TITLE Geologist DATE AUG 7 1979

CONDITIONS OF APPROVAL, IF ANY: