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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6877

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Tatum State
3. Address of Operator	8. Farm or Lease Name
1100 Western United Life Bldg., Midland, TX 79701	East Tatum State Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12-S</u> RANGE <u>36-E</u> NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Gr 3967	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Attempted completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Upper Mississippian w/1 spf @ 12,936, 943, 947, 950, 967, 969, 973, 977, 980, 982, 984, 13,021, 040, 046'. Treated w/2000 gal 10% acetic acid @ 5.4 bpm @ 8000# w/ ball sealers. Flowed & swabbed w/show of gas.

On 6/13/79 fraced w/3000 gal acid w/8000 gal KCl pad w/70,000 gal Polaris gel w/32,000# 40-60 sand w/24,000# 20-40 sand w/20,750# 20-40 bauxite sinter. Swabbed & flowed well for 6 days w/show of gas. SI 6/20/79. 7/26/79 thru 7/30/79 swabbed well w/show of gas. SI, WO approval to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens TITLE Engineer DATE 8/6/79

APPROVED BY John W. Remyan TITLE Geologist DATE AUG 7 1979

CONDITIONS OF APPROVAL, IF ANY: