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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes C-1
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
-LG-3597

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Ranger Lake
Harper Oil Company	8. Farm or Lease Name
3. Address of Operator	New Mexico State
904 Hightower Building, Oklahoma City, Oklahoma 73102	9. Well No.
4. Location of Well	1
UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> N.M.P.M.	Un-dedicated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4186.5 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 8:30 AM July 16, 1979.
- Drilled 17½" hole to depth of 357' July 16, 1979.
- Ran 8 jts. of 13 3/8" 48# 8rd ST&C N-40. Set at 357'. Cemented with 400 sacks Class C w/2% CaCl, 3/4% Flocele. Circulated 80 sacks cement to surface. Cement did not fall back. Dev: 3/4" @ 100', 3/4" @ 357'. Plug down 2:00 AM. 7-17-79
- Wait on cement 24 hrs. Nippled up and tested casing and BOP to 500#, held okay for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE July 30, 1979

APPROVED BY [Signature] TITLE Engineer DATE AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1. Supp.