

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4945

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER *Plug back & directionally drill - same zone*

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER *Re-entry*

7. Unit Agreement Name

8. Farm or Lease Name
Saunders 16 State

9. Well No.
1

10. Field and Pool, or Wildcat
Saunders Permo Upper Pe

2. Name of Operator
MWJ PRODUCING COMPANY

3. Address of Operator
400 W. Illinois - Suite 1100 Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM

THE South LINE OF SEC. 16 TWP. 14S RGE. 33E NMPM

15. Date Spudded
9/20/87

16. Date T.D. Reached
10/21/87

17. Date Compl. (Ready to Prod.)
11/18/87

18. Elevations (DF, RKB, RT, GR, etc.)
4211.5' GL 4222' KB

19. Elev. Casinghead

20. Total Depth
10140'

21. Plug Back T.D.
10016'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-10140'

24. Producing Interval(s), of this completion - Top, Bottom, Name
9950-9968', 9972-9980', 9984-9998' Bough "C"

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	415'	17"	400 sx	None
8-5/8"	24# & 32#	4120'	11"	1800 sx	None
5-1/2"	15.5# & 17#	10140'	7-7/8"	500 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9993'	9983'

31. Perforation Record (Interval, size and number)
9950-9968' 2 SPF
9972-9980' 2 SPF
9984-9998' 2 SPF
.04"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9950-9998'	3000 gals & 100 BS

33. PRODUCTION

Date First Production
11/19/87

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
producing

Date of Test
11/19/87

Hours Tested
24

Choke Size
1/2"

Prod'n. For Test Period

Oil - Bbl.
28

Gas - MCF
80

Water - Bbl.
35

Gas - Oil Ratio
2850:1

Flow Tubing Press.
135

Casing Pressure
packer

Calculated 24-Hour Rate

Oil - Bbl.
28

Gas - MCF
80

Water - Bbl.
35

Oil Gravity - API (Corr.)
41 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Lewis Brown

35. List of Attachments
C-104, inclination survey, log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Pat Drexler* TITLE Pat Drexler - Agent DATE 11/20/87