

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

TO: DISTRICT SUPERVISOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
L-4945

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Saunders 16 State
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 14S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4211.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER Perf & acd "B" zone			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/2/83: MI & RU PU. Bled well dn. Pulled 305 jts 1" vent string & 1" seal assy. Rel'd pkr & pulled 313 jts 2-3/8" Buttress Thread tbg, pump cavity, pkr & TP. SD ON.
- 8/3/83: Ran Baker Model "G" BP, rng tool & std SN, 317 jts BT tbg & set plug @ 9913'. RU Dowell & circ'd hole w/2% KCL wtr. Press up on BP to 2000 psi. Spt'd 1000 gal 15% HCL ac & pulled 28 stds. SD ON.
- 8/4/83: Pulled remaining 251 jts tbg, Baker rng tool & RU CRC. Perf'd "B" zone as follows: 982 29', 9859-62', 9878-80' & 9883-87' 2 SPF w/4" OD csg gun. RD CRC. Ran ret tool, Baker pkr, std SN & 313 jts BT tbg. Set pkr @ 9798' w/8000# tension & flanged up. RU swab & chk'd FL @ 6200'. Swbd 1 1/2 hrs, had show of oil, inc'd to 80% at end. Flwg w/good gas to test tank on 14/64" chk. Flow tstd for 3 days.
- 8/8/83: RU Western Co & loaded csg. Press to 1200 psi w/99 bbls 2% KCL wtr. Acd w/3000 gal 20% HCL ac + 36 BS @ 4 BPM @ 2700 psi. Balled out to 5000 psi w/22 bbls 2% KCL flush. Unable to drop balls. RU swab & swbd ac wtr for 2 1/2 hrs, changed to 40% oil. Flwd to test tank on 3/4" chk, FTP 50-250 psi. Flwd 4 hrs, rec'd 54 bbls 80% oil at end. Turned to stock tank on 16/64" chk. RD & MO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Oak Bishop TITLE Agent DATE 9/2/83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

SEP 6 1983

CONDITIONS OF APPROVAL, IF ANY: