

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-124

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Baum 17 State
3. Address of Operator 1804 FIRST NATONAL BANK BLDG MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4247' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing Record: 13-3/8" at 375' (circulated cement)
8-5/8" at 4113' (circulated cement)
5-1/2" at 10143' (top of cement at 8900')
Perforations from 9933' to 9943'

Proposed plugging procedure:

- 1) CIBP & 35' cement on top @ 9800'
- 2) 100' cement from 9000' to 9100'
- 3) 100' cement from 5400' to 5500'
- 4) 100' cement from 4060' to 4160' (tag)
- 5) 100' cement from 1600' to 1700'
- 6) 10 sx at surface and install dry hole marker
Mud between plugs (25# saltgel per bbl wtr)
estimated casing recovery approx 6000' 5-1/2"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER Pat Drexler TITLE Pat Drexler - agent DATE 12/2/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE DEC 4 1986

CONDITIONS OF APPROVAL, IF ANY: