

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
30-025-27525	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Harper Oil Company		Warfield-State
3. Address of Operator		9. Well No.
904 Hightower Building Oklahoma City, Oklahoma 73102		#1-Y
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM		East Hightower
THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.		Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12½" hole to 4,187' on 4-7-81. Dev: 3/4° at 4,180'.
2. Ran 100 jts. 8 5/8" 24# & 28# casing. Set at 4,187' K.B. Cemented with 1900 sx Dowell Lite, tailed in with 150 sx Class "C" w/2% CaCl. Circ. 250 sx. Plug down at 11:30 AM on 4-7-81.
3. Nipple up, test BOP, held okay. Drill out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. May TITLE Production Analyst DATE 4-27-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: