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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Anadarko Production Company</i>	8. Farm or Lease Name <i>Byars</i>
3. Address of Operator <i>P.O. Box 806 Eunice, New Mexico 88231</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>A</i> , <i>660'</i> FEET FROM THE <i>North</i> LINE AND <i>660'</i> FEET FROM THE <i>East</i> LINE, SECTION <i>8</i> TOWNSHIP <i>12S</i> RANGE <i>38E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Gladiola Devonian</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3861.7 GL</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 4458' 10/20/81. TOH w/bit #3.
2. Ram 49 jts. 2170' of 8 5/8", 28#, S-80, R3. ST&C (new) csg. also 59 jts. 2288' of 8 5/8", 24#, K-55, R3, ST&C (new) csg.
3. Halliburton cemented w/1930 sx Halliburton Light cement w/15# salt, 5# Gilsonite, 1/4# Flocele per sx & 300 sx Class C cement w/3# salt per sx. Plug down @11:00 P.M. 10-20-81. Circulated 105 sx cement to pit.
4. WOC 30 hrs. Test 8-5/8" csg @1000# psi for 30 min. w/no loss of press.
5. Drilled out w/7 -7/8" bit 10-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John C. English* TITLE Area Supervisor DATE October 22, 1981

APPROVED BY *Les [unclear]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Insp.