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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>dry</u></p> <p>Name of Operator <u>Maralo, Inc.</u></p> <p>Address of Operator <u>P. O. Box 832, Midland, Texas 79702 0832</u></p> <p>Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1914</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <u>Samantha "7" State</u></p> <p>9. Well No. <u>2</u></p> <p>10. Field and Pool, or Wildcat <u>Baum-Upper Pennsylvanian</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>4260 GR</u></p>		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>REPAIR OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- Place a 144' plug (5sx - 6.5 cubic foot) from + 9880' to approximately 9736' in the 2 7/8" ID liner. Pull tubing up and reverse out w/9.5#/gal mud laden fluid to displace casing fluid(s).
- Determine free point of 5 1/2" casing. March 1982 TOC 5100'. Cut-off and recover casing.
- Place a 35 sx (45.5 cu ft. slurry, approximately 135' in 7 7/8" gauge hole) cement plug into stub of 5 1/2" casing.
- Place a 55 sx cement plug from 4126' to above 4026', 50' in and out 8 5/8" surface casing. If unable to pull 5 1/2" below 4126, it will be necessary to perforate and squeeze this same interval.
- Place a 15 sx (57.7' in 8 5/8" casing) from + 57' to surface. Erect marker. Cleanup location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Brenda Coffman TITLE Agent DATE 5-22-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COPIED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 29 1985