

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Table with columns for DISTRIBUTION, SANTA FE, FILE, U.S.G., LAND OFFICE, TRANSPORTER (OIL, GAS), OPERATOR, PRODUCTION OFFICE.

I. Operator: Eaton Industries of Houston, Inc.
Address: 3104 Edloe, Suite 200 - Houston, Texas 77027
Reason(s) for filing: Change in Transporter of Oil, Dry Gas, Test Allowable for 1000 Barrels.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Walker, M.F.
Well No.: #1
Pool Name: Devonian, Mt. Gladiolus
Kind of Lease: State, Federal or Fee
Location: Unit Letter 0, 1980 Feet From The East Line and 660 Feet From The South

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Western Crude Oil, Inc.
Address: 16825 North Chase Blvd., Ste. 200 - Hou. Tx 7706
Name of Authorized Transporter of Casinghead Gas:
Address:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Table with columns: Designate Type of Completion, Oil Well, Gas Well, New Well, Workover, Deepen, Plug Back, Same Res'v., Diff. Res'v.
Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D.
Elevations, Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth
Perforations, Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Table with columns: Date First New Oil Run To Tanks, Date of Test, Producing Method, Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil - Bbls., Water - Bbls., Gas - MCF

GAS WELL

Table with columns: Actual Prod. Test - MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method, Tubing Pressure (shut-in), Casing Pressure (shut-in), Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark J. Curran
Title: Drilling Consultant
Date: August 24, 1982

OIL CONSERVATION DIVISION

APPROVED: AUG 27 1982
BY: ORIGINAL SIGNED BY JERRY SEXTON
TITLE: DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable for existing and recompleted wells.