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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 LG-3675

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator
 Yates Petroleum Corporation
 3. Address of Operator
 207 South 4th St., Artesia, NM 88210
 4. Location of Well
 UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
 THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.
 5. Elevation (Show whether DF, RT, GR, etc.)
 4211.6' GR
 6. Field and Pool, or Wildcat
 Pen Saunders Permo Upper
 7. Unit Agreement Name
 8. Farm or Lease Name
 Swan VB State
 9. Well No.
 1
 10. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-83. Rigged up pulling unit to pull rods and tubing. Drilled out CIBP at 10090'. Clean out to 10140'. COOH w/tubing, collars and bit. Run cement retainer on wireline and set at 10085'. RIH w/tubing and squeezed perforations at 10107-10137'. Cemented w/50 sacks Class "H", 1.25% CF-9 on 1st squeeze. Cemented w/50 sacks Class "H", .6% CF-9 on 2nd squeeze. Cemented w/150 sacks Class "H", 1% CaCl2, 1/2#/sack celloflake, 3rd squeeze. Squeezed to 2000 psi. COOH. Well returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 6-15-83

ORIGINAL SIGNED BY JERRY SEXTON

JUN 20 1983

APPROVED BY District Supervisor TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1993
O.S.D.
HOBBS OFFICE