

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Swan VB

9. Well No.

1

10. Field and Pool, or Wildcat

Saunders Permo Penn

11. Elevation (Show whether DF, RT, GR, etc.)

4211.6' GR

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Production casing, perforate, treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10324'. Ran 246 joints of 5-1/2" 17# and 20# casing as follows: 46 joints of 5-1/2" 20# LT&C N-80; 162 joints of 5-1/2" 17# LT&C K-55 and 38 joints of 5-1/2" 20# LT&C N-80 (total 10328') of casing set at 10324'. Float shoe at 10324'. Float collar at 10283'. Cemented w/900 sx 50/50 Poz "H", .5% CF-9, .5% TF-4 and 1/4#/sack celloflake. Tailed in w/200 sx Class "H", .5% CF-9, .5% TF-4 and 1/4#/sack celloflake. Compressive strength of cement - 900 psi in 12 hours. PD 5:30 AM 9-29-82. Bumped plug to 2250 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 10169-10239' w/18 .40" holes as follows: 10169, 71, 78, 80, 84, 86, 89, 10203, 06, 09, 12, 15, 19, 27, 29, 32, 35 and 39'. RIH w/packer and RBP. Acidized perforations 10169-10239' w/3000 gallons 15% NEA acid. Swab 25 BWPH, no show of oil or gas. POOH w/tools. Set cement retainer at 10150' and squeezed perfs 10169-239' w/75 sx cement. WIH and perforated 10107-37' w/12 .50" holes as follows: 10107, 10, 12, 17, 19, 21, 26, 28, 30, 33, 35 and 37'. RIH w/packer and RBP. Packer set at 10050', RBP set below perfs. Acidized perforations 10107-37' w/2000 gallons 15% NE acid. Swab 25 BWPH, no oil or gas. POOH w/tools. Set CIBP.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Santa FeTITLE Engineering SecretaryDATE 10-19-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

TITLE

DATE OCT 21 1982

CONDITIONS OF APPROVAL