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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Post

9. Well No.
1

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
1300 Wilco Bldg., Midland, Tx 79701

10. Field and Pool, or Wildcat
Wildcat
King Rev.

4. Location of Well
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM West TWP. 14-S RGE. 37-E

11. County
Lea

15. Date Spudded 10-30-82 16. Date T.D. Reached 12-29-82 17. Date Compl. (Ready to Prod.) 1-13-83 18. Elevations (DF, RKB, RT, GR, etc.) 3831 GR 19. Elev. Casinghead

20. Total Depth 12,867 21. Plug Back T.D. 12,830 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools 0-12,867 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Devonian 12,729 - 12,758

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Dual Laterolog, Sonic Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	416	17-1/2"	500 sx "C" - Circ.	-0-
8-5/8"	32	4650	12-1/4"	2000 sx "C" - T.S. 2160	-0-
5-1/2"	17	12865	7-7/8"	1300 sx "H" - T.S. 8260	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,618	12,618

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
12,729 - 12,758 (30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12,729-12,758</u>	<u>3000 gals. 15% NEFE HCL Acid</u>

33. PRODUCTION

Date First Production 1-13-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test 1-16-83 Hours Tested 24 Choke Size 11/64 Prod'n. For Test Period → Oil - Bbl. 443 Gas - MCF 225 Water - Bbl. 23 Gas - Oil Ratio .508

Flow Testing Press. 790 Casing Pressure --- Calculated 24-Hour Rate → Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 46

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented, until sales contract acquired.

Test Witnessed By Bill Miller

35. List of Attachments
C-104, Dual Laterolog, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Richard Atchley* TITLE Production Services DATE 1-17-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,423'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3165'	T. Miss _____ 11,607'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 12,698'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4601'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6100'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7310'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8030'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9400'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2222	2222	Red bed, sand				
2222	3165	943	Anhydrite, shale, sand				
3165	4602	1437	Anhydrite, dolomite				
4602	6100	1498	Anhydrite, dolomite, lime				
6100	6800	700	Anhydrite, sand, chert				
6800	7310	510	Anhy, chert, sand, shale				
7310	8030	720	Shale, dolomite, anhy, lime				
8030	9400	1370	Limestone, chert, shale				
9400	11425	2025	Lime, chert, shale dolomite				
11425	11608	185	Limestone, shale chert				
11608	11855	430	Limestone, shale, chert				
11855	12580	725	Limestone, chert, shale				
12580	12698	118	Shale, Limestone, sand				
12698	12867	169	Dolomite, snhydrite, lime				
	TD						

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