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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM V-128

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Baum 17 "B" State

9. Well No.
1

10. Field and Pool, or Wildcat
Baum Upper Penn

2. Name of Operator
MWJ PRODUCING COMPANY

3. Address of Operator
1804 FNB Bldg Midland, Texas 79701

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 17 TWP. 14S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 10/30/82 16. Date T.D. Reached 1/27/83 17. Date Compl. (Ready to Prod.) 2/19/83 18. Elevations (DF, RKB, RT, GR, etc.) 4230' GL 19. Elev. Casinghead 4230'

20. Total Depth 10200' 21. Plug Back T.D. 10127' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By: Rotary Tools 0-10200' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9962-9978' Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Formation Density & Dual Laterolog Micro-SFL

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	408'	17 1/2"	425 sx "C"	None
8-5/8"	24# & 32#	4178'	11 1/2"	200 sx Lite & 1300 sx "C"	None
5-1/2"	17#	10200'	7-7/8"	450 sx 50/50 poz "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9962-9978' 2 SPF .4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9962-9978'</u>	<u>1000 gal 15% HCL</u>

33. PRODUCTION

Date First Production 2/19/83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>2/19/83</u>	<u>24</u>	<u>22/64"</u>	<u>→</u>	<u>240</u>	<u>360</u>	<u>10</u>	<u>1500:1</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>250</u>		<u>→</u>	<u>240</u>	<u>360</u>	<u>10</u>	<u>39.2</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
used for fuel & vented

Test Witnessed By
Lewis Brown

35. List of Attachments
Inclination survey, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop TITLE Agent DATE 2/21/83

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2625'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3540'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4090'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5570'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7110'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7735'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9180'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9810'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9950'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9962 _____ to _____ 9978' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2800	2800	redbed				
2800	4178	1378	anhy				
4178	6945	2767	anhy & lm				
6945	9900	2955	dolo				
9900	10200	300	lm, sh & dolo				

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TO: New Mexico Oil Conservation Commission

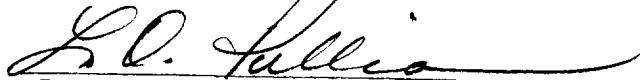
FROM: MWJ Producing Company

SUBJECT: Baum 17 "B" State #1

LEGAL: 660' FSL & 660' FEL, Sec. 17, T-14S, R-33E, Lea Co., N.M.

371'	3/4 deg.	8114	1 3/4
908	1 3/4	8299	3/4
1368	3	8456	2
1399	3	8580	2
1491	2 3/4	8673	1 3/4
1583	2 1/4	8831	2
1644	2	9020	2
1707	2	9113	2
1800	1 1/2	9235	2
1957	3/4	9391	1 3/4
2459	1/2	9485	1 1/2
2564	1/4	9669	1 1/4
2959	1/2	10,200	1 1/4
3452	1/2		
3900	1/4		
4178	1/2		
4679	1/2		
5233	1		
5727	1		
6230	1		
6591	3/4		
7062	1/2		
7528	1/4		
8022	1 1/2		

BEFORE ME, the undersigned authority, on this day personally appeared L. O. Pulliam, known to me to be the officer whose name is subscribed to the foregoing instrument, and that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.


L. O. Pulliam, V.P., Drlg. Operations

SUBSCRIBED AND SWORN to before me the 2nd day of February, 1983.


Betty J. Howell

Notary Public in and for Midland
County, Texas.

My commission expires

10-31-84

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