

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

1. NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. GEOLOGICAL SURVEY	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 2265

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator:

Yates Petroleum Corporation

Address of Operator:

207 South 4th St., Artesia, NM 88210

Location of Well:

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Superior WA State

9. Well No.

1

10. Field and Pool, or Wildcat

Lazy J Penn  
L. J. Penn  
Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.)

4197.4' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate, Acidize

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH to squeeze perms 9878-97' in an attempt to shut off excessive water production. Set cement retainer at 9803'. Pumped 100 sacks Class "H" .7% CF-1. Squeezed perms 9878-97' to 400# w/17 bbls slurry. Stung out of retainer. Drilled out retainer and cement to 9905'. Tested squeeze to 1000#. Squeeze did not hold. Set retainer and re-squeeze perms 9878-97' w/100 sacks Class "H" .7% CF-1 to 1000#. Drilled out cement retainer and cement to 9900'. Tested squeeze to 400#, OK. WIH and perforated 9939-95' w/11 .45" holes as follows: 9939, 40, 41, 46, 47, 56, 57, 71, 72, 94, and 95'. Set RBP at 10030' and packer at 9917'. Acidized perms 9939-95' w/2000 gal 15% NEFE acid and ball sealers. TOOH w/BP and packer. Set pumping equipment and returned well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Production Supervisor

DATE 2-24-84

Eddie W. Seay

Oil & Gas Inspector

TITLE

DATE FEB 28 1984

CONDITIONS OF APPROVAL, IF ANY: