

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	
CLEMENTS ENERGY, INC.	
Address	
P.O. Box 20500, OKC, OK 73156	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
CASINGHEAD GAS MUST NOT BE FLARED AFTER 5/2/83 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name  
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MGF NM 22 State	1	High Plains (Penn)	State, Federal or Fee State	LH-1390
Location				
Unit Letter C	660	Feet From The North	1980	Feet From The West
Line of Section 22	Township 14-South	Range 34-East	NMPM, Lea	County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	22	14S	34E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-12-83			10,800'		10,724'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
GR 4109'	Permo Penn		10,560'		10,328'			
Perforations					Depth Casing Shoe			
10,552-60'; 10,516-23'; 10,497-10,500'; 10,490-92'; 10,480-85'					10,800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 48#		406'		350			
11"	8-5/8" 32 & 24#		4,400'		1938			
7-7/8"	5-1/2" 17#		10,800'		515			
	2-3/8" 4.7#		10,328'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-7-83	3-8-83	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	75#	Packer	24/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
127	102	25	40.2

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

W.E. Gillen

(Signature)

Vice President - Operations

(Title)

March 11, 1983

(Date)

## OIL CONSERVATION DIVISION

APPROVED MAR 15 1983, 19BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISORTITLE \_\_\_\_\_  
  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviatric  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner  
well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple  
completed wells.

RECEIVED  
MAR 14 1983  
O.C.P.  
HOBBS OFFICE

LANDIS DRILLING COMPANY


P. O. Box 3579  
MIDLAND, TEXAS 79702

OPERATOR Clements Energy, Inc. ADDRESS P. O. Box 20500, 3031 NW 64th Str.  
Oklahoma City, Oklahoma 73156  
LEASE NAME MGF New Mexico 22 State WELL NO. #1  
LOCATION 1980'FWL & 660'FNL, Section 22, T-14-S, R-34-E, Lea County, New Mexico

DEPTH	ANGLE- INCLINATION DEGREES	DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
406	1/2	3.54	3.54
925	3/4	6.79	10.33
1408	1/2	4.22	14.55
1908	1/2	4.37	18.92
2007	1/4	.43	19.35
2536	3/4	6.92	26.27
3042	3/4	6.62	32.89
3549	1	8.85	41.74
4167	3/4	8.09	49.83
4400	1/2	2.03	51.86
4905	3/4	6.61	58.47
5409	3/4	6.60	65.07
5917	1	8.86	73.93
6132	1 1/4	4.69	78.62
6645	1 1/4	11.19	89.81
7039	3/4	5.16	94.97
7532	1	8.60	103.57
7945	3/4	5.41	108.98
8458	1	8.95	117.93
8931	3/4	6.19	124.12
9537	1 1/2	15.87	139.99
10,071	1 3/4	16.31	156.30
10,530	3/4	6.01	162.31
10,800	1	4.71	167.02

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

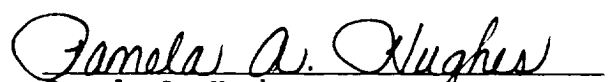
  
TITLE Vice President - Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

  
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 8th day of March, 1983.

  
Pamela A. Hughes  
Notary Public in and for the  
County of Midland, Texas