-State of New Mexico and Natural Resources Department

Energy, Min

OIL CONSERVATION DIVISION WELL APLNO.

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Revised 1-1-8	9

Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 STATE X FEE STATE	P.O. Box 1980, Hobbs, NM 88240	P.O. Box	x 2088		30-025-	28136		
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Name of Operator Swan vs State	(DO NOT USE THIS FORM FOR F	PROPOSALS TO DRILL OR TO DE SERVOIR. USE "APPLICATION FO	A PER	AH PEDG BACK 10 A	7. Lease Name or Un	it Agreement Nam	e	
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Address PETROLEUM CORPORATION Address of Operator 105 South 4th St., Artesia, NM 88210 Saunders Permo Upper Penn Unit Latur J: 1980 Feet From The South Line and 1980 Feet From The East Line South 4th St., Artesia, NM 88210 Saunders Permo Upper Penn Line and 1980 Feet From The East Line Notice of Internation (Show whather Dr. REB. RT. GR. etc.) 4213' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: EMPORABILY ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG ALTERING CASING THERE. Look for holes & repair PULL OR ALTER CASING OTHER. Look for holes & repair 12. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent datas, including estimated data of stating any proposed world Stee RULE 1103. 11—23—99 - Moved in and rigged up pulling, unit. Pumped 25 bbls fresh water via annulus. Disconnected hose. Annulus on strong vacuum. Tubing has slight blow. Pumped 2 bbls down 8-5/8" casing - water coming up around wellhead. Nippled down wellhead and nippled up BOP. Attempted to unset packer at 10016'. Felt movement in packer while trying to consect tubing. Last joint is parted right above upset. There is a hole the size of a quarter 10" above part. Fish looking up is upset and collar. Top of fish at 4160'. 11–24-99 - TIH with 4-11/16" overshot with 3-21/32" grapple on 129 joints of 2-7/8" plastic coated tubing and packer. Bottom of packer below rubber is bad. NOTE: Suspect hole in casing is in area of tubing parting -4000-4200't. TooH with same. Shut Operations Technican Dony Stoget and complete substited. CONTINUED ON NEXT PAGE: The data of the proposed of the packer and tubing of packer below rubber is bad. NOTE: Suspect hole in casing is in area of tubing parting -4000-4200't. TooH with same. Shut Operations Technican Dony Stoget Continued Complete substited. Operations Technican Dony Stoget Continued C	Name of Operator				8. Well No.	2		
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Unit Letter J : 1980 Feet From The South Line sed 1980 Feet From The East Line Section 21 Township 145 Range 338 NMPM Lea County 10. Elevation (Show whether DP. RRB, RT, CR, etc.) 4213' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB DTHER: OTHER: Look for holes & repair 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including submated date of starting any proposed word) SEE RULE 103. Disconnected hose. Annulus on strong vacuum. Tubing has slight blow. Pumped 2 bbls down 8-5/8" casing — water coming up around wellhead. Nippled down wellhead and nippled up BOP. Attempted to unset packer at 10016'. Felt movement in packer while trying to unset. Pulled to 80000# and tubing parted. POOH with 130 joints of 2-7/8" plastic coated tubing. Last joint is parted right above upset. There is a hole the size of a quarter 10" above part. Fish looking up is upset and collar. Top of fish at 4160'. 11-24-99 — TIH with 4-11/16" overshot with 3-21/32" graphe on 129 joints of 2-7/8" tubing and engaged fish. Unset packer. POOH to overshot and laid down fish, remainder of plastic coated tubing and packer. Bottom of packer below rubber is bad. NOTE: Suspect hole in casing is in area of tubing parting — 4000-4200'±. 11-25-29-99 — TIH with Casing scraper and tubing. Set RBP at 9931' and tested to 1000#, OK. 11-30-99 — TIH with RBP, packer and tubing. Set RBP at 9931' and tested to 1000#, OK. 11-30-99 — TIH with RBP, packer and tubing. Set RBP at 9931' and tested to 1000#, OK. 11-30-99 — TIH with RBP, packer and tubing. Set RBP at 9931' and tested to 1000#, OK. 11-30-99 — TIH with RBP, packer and tubing. Operations Technician DATE 11-25-29-99 — TIH with RBP, packer and tubing. Operations Technician DATE 11-25-29-99 — TIH with RBP, packer and tubing. Op						_		
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YATES PETROLEUM CORPORATION Swan VB #2 SWD Section 21-T14S-R33E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Pulled packer to 9735'. Tested squeeze perfs. 9792-9827' to 500#. Bled to 350# in 8 minutes. Moved RBP to 9735' and tested to 1000#, OK. Tested casing to 1000# by setting packer in various locations while coming up hole. Looked closely from 4137-4278'. Casing holds 1100# with no bleed off. Made 3 swab runs to lower fluid level. RIH and unset RBP.

12-1-99 - Laid down workstring, packer and tubing. Rigged down pulling unit.

Waiting on new string of plastic coated tubing

Operations Technician December 10, 1999