

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30-025-28145

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9505	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico AT State
3. Address of Operator P O. Box 728, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2305</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Saunders - Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4212' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Perforate & Complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100'  
PLUG BACK TOTAL DEPTH 9985'  
13 3/8" OD 48# H-40 CSG SET @ 500'.  
8 5/8" OD 28# & 32# J-55, K-55 & N-80 CSG SET @ 4190'.  
5 1/2" OD 17# N-80 & K-55 CSG SET @ 10,100'.

1. Perforate 5 1/2" Csg W/2-JSPF @ 9872', 78,83,91,93,9904,10,& 9935'.
2. Set pkr. @ 9748'. Acidize perms. 9872'-9935' W/3000 gals. 15% NE Acid & 16 Ball Sealers.
3. Perforated 5 1/2" Csg W/2-JSPF @ 9762',68,74,77,86,9824',& 9826'.
4. Set RBP @ 9845' & pkr. @ 9685'. Acidize perms. 9762'-9826' W/3000 gals. 15% NE Acid & 20 Ball Sealers.
5. Install production equipment. On 24 hr. potential test, ending 4-26-83, well pumped 142 BO & 51 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 4-28-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 2 1983

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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OPERATOR	

30-025-23145

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-9505	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico All State	
9. Well No. 10	
10. Field and Pool, or Wildcat Laundlers - Permian Upper Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE South LINE AND 2205 FEET FROM THE East LINE, SECTION 15, TOWNSHIP 14-S, RANGE 33-E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4212' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100'  
13 3/8" OD 48' H-40 CSG SET @ 500'.  
8 5/8" OD 28" & 32" J-55, K-55 & N-80 CSG SET @ 4190'.

- Ran 10,085' 5 1/2" OD 17" N-80 & K-55 Csg & Set @ 10,100'.
- Cemented 1st stage W/799 sx. LW Cement containing 10% gilsonite, 1% Flocele, & 6% Halad-9 per sack followed W/200 sx. Pozmix containing 2% gilsonite, 1/4 Flocele, 3/8 Halad-9 per sack.
- With DV tool open @ 7002' Cement 2nd Stage W/750 sx LW Cement containing 10% gilsonite, 1/4 Flocele, & 2% Halad-5 per sack followed W/200 sx. pozmix containing 6% gilsonite, 2% gel, 1/4 Flocele, & .2% Halad-5 per sack. Did not circulate cement. Top of cement @ 375' by temperature survey. Job complete 4:30 PM, 3-31-83. WOC in excess of 18 hrs.
- Tested 5 1/2" csg to 1500' for 1 Hour, 2:30-3:30 PM, 4-6-83.  
Tested OK. Job complete 3:30 PM, 4-6-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 4-8-83  
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

APR 11 1983

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9505	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEKACO Inc.		8. Farm or Lease Name New Mexico AT State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 10
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2305</u> FEET FROM <u>West</u> <u>15</u> TOWNSHIP <u>14-S</u> RANGE <u>33-T</u> NMPM.		10. Field and Pool, or Wildcat Saunders - Perno Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4212' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOTAL DEPTH 4190'  
13 3/8" OD 48" H-40 CSG SET @ 500'
1. Ran 8 5/8" OD 32# & 28# J-55 K-55 & N-80 Csg & Set @ 4190'.
  2. Cemented w/1800 sx. 'IW' Cement containing 15# salt & 1/4# Flocele per sack followed by 300 sx. class 'H' cement containing 1/4# Flocele per sack. Cement circulated. Job complete 1:30 PM, 3-17-83. WOC 18 hrs.
  3. Tested 8 5/8" Csg to 1000# for 30 minutes, 7:30-8:00 AM, 3-18-83. Tested OK. Job Complete 8:00 AM, 3-18-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Agr.</u>	DATE <u>3-25-83</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE <u></u>	DATE <u>MAR 29 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		