

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-814

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation	7. Unit Agreement Name
2. Address of Operator 207 South 4th St., Artesia, NM 88210	8. Farm or Lease Name Woodpecker SY State
3. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	9. Well No. 6
10. Field and Pool, or Wildcat Und. Saunders Perno Upper Penn	
11. Elevation (Show whether DF, RT, GR, etc.) 4255.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Losing circulation. Set plug as follows:  
Plug #1: 40 sacks Class "H", 10% gel and 1/4# celloseal. PD 6:45 AM 4-7-83. Plug set at 10128'. Ran 238 joints of 5-1/2" 17# N-80 & J-55 casing set 10015'. 1-regular guide shoe set 10015'. Float collar set 9975'. Cemented w/775 sacks 50/50 Poz "H", .5% CF-9, .4% TF-4. Tailed in w/125 sacks Class "H", .5% CF-9 and .4% TF-4. Compressive strength of cement - 900 psi in 12 hours. PD 9:45 PM 4-8-83. Bumped plug to 1500 psi, released pressure and float held okay. WOC.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-19-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 22 1983  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1983

C.C.D.  
HOBBS OFFICE