

Item No. 7

DATA ON PROPOSED OPERATION
NORTH BAUM SWD WELL NO. 1

1. Proposed average and maximum daily rates to be injected:
Average daily rate of 800 BWPD.
Maximum daily rate of 2000 BWPD.
2. System will be closed with water being transferred through line pipe from producing wells to the injection well.
3. The maximum surface injection pressure will be limited to 0.2 psi/ft (2600 psi) or the actual fracture pressure will be determined by a step-rate test. The average injection pressure is expected to be approximately 400 psi.
4. The source on injected fluids will be from Amoco Production Company's nearby leases, the State "DY", State "DL", State "NB", State "DM", and State "IQ" Com. Water analysis and compatibility data are included.
5. Injection will be into the Devonian Formation which is non-productive within 1 mile.

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