

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                       |     |
|-----------------------|-----|
| NO. OF COPIES DESIRED |     |
| DISTRIBUTION          |     |
| SANTA FE              |     |
| FILE                  |     |
| U.S.O.                |     |
| LAND OFFICE           |     |
| TRANSPORTER           | OIL |
| OPERATOR              | GAS |
| PRODUCTION OFFICE     |     |
| COPY TO               |     |

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐Casinghead Gas MUST NOT BE  
FLARED AFTER 4/1/84  
UNLESS AN EXCEPTION TO R-4076  
IS OBTAINED.If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

| Lease Name          | Well No. | Pool Name, Including Formation | Kind of Lease               | Lease No. |
|---------------------|----------|--------------------------------|-----------------------------|-----------|
| Woodpecker SY State | 7        | Saunders Permo Upper Penn      | State, Federal or Fee State | LC 814    |

Location

Unit Letter D ; 660 Feet From The North Line and 660 Feet From The WestLine of Section 21 Township 14S Range 33E , NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Navajo Crude Oil Purchasing Co.                                                                                          | P.O. Box 159, Artesia, NM 88210                                          |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Warren Petroleum Co.                                                                                                     | P.O. Box 1589, Tulsa, OK 74101                                           |
| If well produces oil or liquids,<br>give location of tanks.                                                              | is gas actually connected? <u>NO</u> When approx <u>1 week</u>           |
| Unit <u>A</u> Sec. <u>21</u> Twp. <u>14s</u> Rge. <u>33e</u>                                                             |                                                                          |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion -- (X)                     | Oil Well                                         | Gas Well | New Well                            | Workover | Deepen                             | Plug Back | Same Res. | Diff. Res. |
|---------------------------------------------------------|--------------------------------------------------|----------|-------------------------------------|----------|------------------------------------|-----------|-----------|------------|
|                                                         | <input checked="" type="checkbox"/>              |          | <input checked="" type="checkbox"/> |          |                                    |           |           |            |
| Date Spudded<br><u>9-24-83</u>                          | Date Compl. Ready to Prod.<br><u>10-28-83</u>    |          | Total Depth<br><u>10240'</u>        |          | P.B.T.D.<br><u>10104'</u>          |           |           |            |
| Elevations (DF, RKB, RT, GR, etc.)<br><u>4222.9' GR</u> | Name of Producing Formation<br><u>Permo Penn</u> |          | Top Oil/Gas Pay<br><u>9913'</u>     |          | Tubing Depth<br><u>9868'</u>       |           |           |            |
| Perforations<br><u>9913-49'</u>                         |                                                  |          |                                     |          | Depth Casing Shoe<br><u>10178'</u> |           |           |            |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE      | CASING & TUBING SIZE | DEPTH SET     | SACKS CEMENT |
|----------------|----------------------|---------------|--------------|
| <u>17-1/2"</u> | <u>13-3/8"</u>       | <u>458'</u>   | <u>450</u>   |
| <u>11"</u>     | <u>8-5/8"</u>        | <u>4197'</u>  | <u>1780</u>  |
| <u>7-7/8"</u>  | <u>5-1/2"</u>        | <u>10178'</u> | <u>1025</u>  |
|                | <u>2-7/8"</u>        | <u>9868'</u>  |              |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

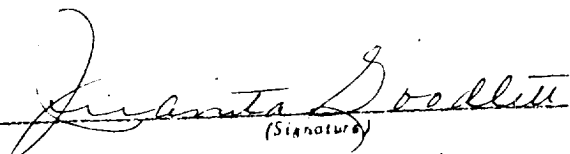
|                                                    |                                 |                                                                 |                         |
|----------------------------------------------------|---------------------------------|-----------------------------------------------------------------|-------------------------|
| Date First New Oil Run To Tanks<br><u>10-27-83</u> | Date of Test<br><u>10-28-83</u> | Producing Method (Flow, pump, gas lift, etc.)<br><u>Flowing</u> |                         |
| Length of Test<br><u>24 hrs</u>                    | Tubing Pressure<br><u>78#</u>   | Casing Pressure<br><u>78#</u>                                   | Choke Size<br><u>2"</u> |
| Actual Prod. During Test<br><u>329</u>             | Oil-Bbls.<br><u>175</u>         | Water-Bbls.<br><u>154</u>                                       | Gas-MCF<br><u>210</u>   |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Date)

10-29-83

(Date)

OIL CONSERVATION DIVISION

NOV 3 1983

APPROVED \_\_\_\_\_, 19

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.