

OIL CONSERVATION DIVISION
P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form O-100
Revised 1-1-81

1. WELL NAME	
2. WELL NO.	
3. WELL TYPE	
4. WELL STATUS	
5. WELL DEPTH	
6. WELL DIRECTION	
7. WELL LOCATION	
8. WELL OWNER	
9. WELL OPERATOR	
10. WELL LEASE	

SUMMARY OF WORK AND REPORTS DURING PERIOD

1. SUMMARY OF WORK DONE DURING PERIOD (Include all work done, including drilling, completion, production, etc.)

2. WELL NAME ☒ WELL NO. ☐ WELL TYPE ☐ WELL STATUS ☐

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

3. WELL NAME ☒ WELL NO. ☐ WELL TYPE ☐ WELL STATUS ☐

4. WELL NO. ☒

K-6444

5. WELL TYPE ☒ WELL STATUS ☐

6. NAME OF LEASE OWNER

Hanladdie WR State

7. WELL NO.

2

8. FIELD AND PLOT, OR OTHER

Saunders Permo-Upper Penn

9. WELL DEPTH C 990 North 2310

10. WELL DIRECTION West 16 Township 14S Range 33E

11. Elevation (show whether DT, RT, GL, etc.)

4198.6' GR

12. COMPLETION

Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. PLUG AND ABANDON ☐

2. CHANGE PLANS ☐

3. OTHER ☐

4. PLUG AND ABANDON ☐

5. CHANGE PLANS ☐

6. OTHER ☐

7. PERMANENT WORK ☐

8. COMPLETION DRILLING OPER. ☐

9. CASING TEST AND CEMENT JOB ☐

10. OTHER Production Casing, Perforate, Treat ☒

11. ALTERING CASING ☐

12. PLUG AND ABANDON CEMENT ☐

13. Describe Proposed or Completed Operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10300'. Ran 269 jts of 5-1/2" 17# N-80 and J-55 casing as follows: 63 jts 5-1/2" 17# N-80; 165 jts 5-1/2" 17# J-55; 41 jts 5-1/2" 17# N-80 (total 10304') casing set 10300'. 1-regular guide shoe set 10300'. Float collar set 10266'. Cemented w/1230 sacks Class H w/additives. Compressive strength of cement - 950 psi in 12 hrs. PD 9:00 11-15-83. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 9920-51' w/10 .42" holes as follows: 9920, 22 1/2, 24, 25, 26, 28, 47, 48, 49 and 51'. Acidized perfs w/1000 gal 15 % NE acid, 1% KCL, followed w/7000 gal 15% Retarded acid, 1% KCL and ball sealers. Swabbed load back. WIH and perforated 9820-30' w/6 .45" holes as follows: 9820, 21, 22, 28, 29 and 30'. Acidized 9820-30' w/5000 gal 15% NE Retarded acid and 1% KCL plus ball sealers. Swabbed load. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 12-15-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY: