DIL CONS. COMMISSION P. O. BOX 1080 Form 9-331 HOBINETED STATES Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 5. LEASE DEPARTMENT OF THE INTERIOR NM 073616 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 27 10 30 AM SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEMENT NAME (Do not use this form for proposals to draw or to deepen or plus back to a different reservoir. Use Form 9–331–C for such proposals:) Com Agr SW-478 8. FARM OR LEASE NAME gas 1. oil Baum 6 Com $\square X$ well well other 9. WELL NO. 2. NAME OF OPERATOR 2 MWJ PRODUCING COMPANY 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Baum Upper Penn 1804 First National Bank Bldg Midland, Tx 79701 SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec 6, T-14S, R-33EAT SURFACE: 1980' FNL & 660' FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: AT TOTAL DEPTH: New Mexico 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4273' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Set pumping equipment 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MI & RU PU. Released pkr & pulled 298 jts 2-3/8" B/T tbg, changeover, std SN & Baker prk. Ran perf sub, 4 jts 2-3/8" EUE T/P, fl pac assy w/ Baker Model R-3 pkr, changeover & 298 jts 2-3/8" B/T tbg drifting in well. Set pkr @ 9773.95' w/9000# & flanged up. Ran 1" seal assy & 104 jts 1". 2/23/84: Ran 10' sub, 205 jts 1" N-80 w/addt'1 10' sub, landed w/6000# & packed it off. Pmpd 50 bbls KCL wtr & dropped std vlv. Loaded & circ'd w/200 bbls 2% KCL wtr &PT to 1500 psi. Rel'd press. RD & MO. Started well pmpg. Subsurface Safety Valve: Manu. and Type Set @ ___

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APPROVED BY CONDITIONS OF APPROVAL TAX CHESTER

MAY 16 1984

*See Instructions on Reverse Side

MAY 22 1984
HO88S CORRICE