

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NAME OF OPERATOR	
DISTRICT	
COUNTY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of Lease
State ☒ For ☐
3. State Oil & Gas Lease No.
LG-1484

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEPT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐ 2. Name of Operator Harper Oil Company 3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102 4. Location of Well: UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 14S RANGE 34E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4074.8'	7. Unit Agreement Name 8. Form or Lease Name Elk Unit 9. Well No. #1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐	PLUG AND ABANDON ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

OTHER Ran intermediate casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-84 Circ. hole. Ran 8 5/8" casing as follows: shoe (.60'); 1 - 8 5/8" 32# K-ST&C shoe jt. (42.27'); float collar (1.38'); 53 jts. 8 5/8" 32# K-ST&C (2193.49'); 50 jts. 8 5/8" 24# K-ST&C (2110.73'); 4 jts. 8 5/8" 32# K-ST&C (168.53'). Total 4515.62'. Set @ 4511'. RU. Circ. top of casing. RU Howco. Cemented w/1300 sks. Howco Lite w/15#/sk. salt, 5# gilsonite, 1 sk. 1/4# flocele/sk. (1.9 yield, 13.2#/gal.). Tail in w/300 sks. Class C containing 2% CaCl, 3#/sk. salt (1.32 yield, 14.8#/gal.). Displace w/279 bbls. fresh water. Calc. displ. 279.5 bbls. Bump plug w/1250#.

1-11-84 Circ. 25 sks. cement to surface. Clean out. Test casing to 1000 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 1-12-84

ORIGINAL SIGNED BY EDNE SEAY

APPROVED BY Oil & Gas Inspector TITLE DATE JAN 18 1984