

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 28631

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Tamarack Petroleum Company, Inc.

3. Address of Operator
500 W. Texas, Suite 1485, Midland, TX 79701

4. Well Location
Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East Line

Section 9 Township 14 South Range 33 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4221' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/8/93 Move in pulling unit, pull rods & pump, install BOP, start pulling tubing.
5/9/93 Finish pulling tubing. Perforate casing 1 hole per foot as follows: 9806-9810', 9814-9823', 9830-9838', 9858-9860', 9866-9868', 9871-9873', 9888-9890', 9980-9983', 9989-9996', Wireline PBTD 9997'.
10/93 GIH w/tubing and set packer at 9959', acidize perforations w/1750 gals. 15% NEFE, 4-1/2 BPM at 36#. ISIP 0#. Set RBP at 9965' & packer at 9775'. Acidize perforations w/3000 gals. 15% NEFE and ball sealers. (Well original perforations 9915'-9940').
11/93 TP-380#, CP - 16#, bled off pressure, recover 3 bbls. fluid. Swab well from seating nipple at 9775'. Unset RBP and packer and lay down. Start running production tubing.
12/93 Run balance of tubing, rods, & pump, bottom of tubing 9963', seating nipple 9929', rod pump 2-1/2" x 1-1/2" x 26'.
13/93 Well pumped 39 bbls. oil, 5 bbls. water in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ross Pearson TITLE District Engineer DATE July 1, 1993

TYPE OR PRINT NAME Ross E. Pearson 915/683-5474 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 06 1993

RECEIVED

SEP 15 1993

MOD. NUMBER
OFFICE