NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

ILE				REQUE	CNSERVATION COMMISSION FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
S.G.S.	OIL	1.	· AUTHO	RIZATION TO	TRAI	NSPORT	OIL AND	NATURAL (GAS			
RANSPORTER	GAS											
PERATOR		- $+$ $ +$										
RORATION OF	FICE		•									
Tama	arack F	etrol	eum Co.,	Inc.						•		
dress				5, Midland,	Texa	s 7970	1		•			
ason(s) for filing	(Check pro	per box)	-				Other (Pleas					
:w Well :completion	H		Change in	Transporter of:	ry Gas		Correct	tion Chang	e of oil	etranspo	orter from peline Co.	
ange in Ownershi	\Box		Casinghea		ondens	7	THE FER	mian corp	o. to rex	Cwex bit	beine co.	
thange of owners I address of pre-				-								
SCRIPTION C	F WELL	AND I		Pool Name, Includi	nc Fo	rmation		Kind of Leas	•		Lease No.	
Saunders State						Ipper (State, Federal			2000			
ocation		22	^					······································			-	
Unit Letter	; 9	33		_{n The} South			1650	Feet From	The Eas	<u>st</u>		
Line of Section		Town	nship 14-	S Range		3-E	, NMPI	м, Lea			County	
SIGNATION O	Transport	er of Oil		AND NATURAL	GAS	Address (to which appro			· · · · · · · · · · · · · · · · · · ·	
zme of Authorized	Transport	et of Cast	Inghead Gas 🕅	or Dry Gas	 i	Address (Give address	to which appro	ved copy of t	1CO 8824	o be sent)	
Warren Petr	roleum					P. 0.	Box 158	9, Tulsa,		a 74102		
well produces oil ve location of tan		, i	Unit Sec.		3-E	_	es es	ted? Wh	4-6-84			
his production i DMPLETION D		gled with		y other lease or po		ive comm			Plug Back	Team Bas	'v. Diff. Res'v.	
Designate Ty	pe of Co	mpletion		!	<u>.</u> ;	110	i montover	l I	i i	t t	T. DILL Resv.	
nte Spudded			Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.; Name of Producing Formation						Top Oil/Gas Pay			Tubing De	Tubing Depth		
erforations									Depth Cas	ing Shoe		
,				UBING, CASING,	AND	CEMENT	ING RECO	RD	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE			CASING	& TUBING SIZE			DEPTHS	ET	<u> </u>	SACKS CEMENT		
					\neg				 		-	
					i				<u>i</u>			
EST DATA AN L WELL	D REQU	EST FO	R ALLOWAI	BLE (Test must able for th	be aft iz dep	er recover th or be fo	y of total vol or full 24 how	ume of load oil re)	and must be	squal to or e	exceed top allow-	
ate First New Oil	Run To To	inks	Date of Test			Producing	Method (Flo	w, pump, gas li	ft, etc.)			
			Tubing Pressure			Casing Pressure			Choke Size			
ength of Test			Tablity Francisco			Cosing Pressure			Chore Size	•		
ctual Prod. During Test			Oil-Bbls.			Water-Bbls.			Gas-MCF			
											لـــــــــــــــــــــــــــــــــــــ	
AS WELL												
ctual Prod. Test-	MCF/D		Length of Test			Bbis. Con	densate/MMC	CF	Gravity of	Condensate		
esting Method (pi	ot, back p	·.)	Tubing Pressu	re(Shut-in)		Casing P	ressure (Shu	t-in)	Choke Size	D		
ERTIFICATE (OF COM	PLIANC	E				OIL	CONSERVA			N	
		_				APPRO	OVED	NO	V 1 6 19	3 87	19	
mmission have	been con	plied w	ith and that t	the Oil Conservat the information given nowledge and beli	ven			IGNED BY JEI	RRY SEXTO	•		
						TITLE DISTRICT I SUPERVISOR						
						This form is to be filed in compliance with RULE 1104.						
V. Hayre Treer						If	this is a rec	quest for allow	vable for a	newly drille	d or deepened	
(Signature)						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Production Agent (Tille)						All sections of this form must be filled out completely for allowable on new and recompleted wells.						
Nov. 13, 1987						Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
		(Dat	(e)			l					e of condition.	

RECEIVED
NON 1 6 1987
NON 1 6 1987
NOR S OFFICE