

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Tamarack Petroleum Co., Inc.

3. Address of Operator

P. O. Box 2046, Midland, TX 79702

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE south LINE AND 1650 FEET FROM

THE east LINE OF SEC. 9 TWP. 14-S RGE. 33-E NMPM

15. Date Spudded 3-25-84	16. Date T.D. Reached 4-19-84	17. Date Compl. (Ready to Prod.) 5-19-84	18. Elevations (DF, RKB, RT, GR, etc.) 4221 GR	19. Elev. Casinghead 4224
-----------------------------	----------------------------------	---	---	------------------------------

20. Total Depth 10,076	21. Plug Back T.D. 10,008	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 10,076	Cable Tools 0
---------------------------	------------------------------	----------------------------------	--	------------------

24. Producing Interval(s), of this completion — Top, Bottom, Name

9915-9940 Permo-Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CN/CDL/ML/GR, DIFL/GR, ACE/GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	435	16	475 sxs Class "C" 2% CaCl ₂	None
8 5/8	24 & 32	4200	11	2500 sxs Howco Lite, 35# salt	None
				300 sxs Class "C" 2% CaCl ₂	
5 1/2	17#	10,076	7 7/8	700 sxs Pacesetter Lite, 350 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9756	None

31. Perforation Record (Interval, size and number)

9915-9940, .38, 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9915-9940	13,500 gals Series 72
	20% Gelled Acid

33. PRODUCTION

Date First Production 5-19-84	Production Method (Flowing, gas lift, pumping — Size and type pump) Rod Pump 28'X 1½" X 2½"	Well Status (Prod. or Shut-in) Prod.
Date of Test 5-26-84	Hours Tested 24	Choke Size
Flow Tubing Press. 0	Casing Pressure 15	Calculated 24-Hour Rate 91
	Oil — Bbl. 91	Gas — MCF 300
	Water — Bbl. 187	Gas — Oil Ratio 3297
	Oil Gravity — API (Corr.) 40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

B. Herod

35. List of Attachments

Logs, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Randy A. McCoy

TITLE

Engineer

DATE

5-29-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1646'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2105'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2532'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2638'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4056'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5513'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6984'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7715'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9102'	T.	T. Chinle	T.
T. Penn. 9761'	T.	T. Permian	T.
T. Cisco (Bough C) 9908'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1646	1646	Red beds & Anhydrite				
1690	2118	428	Anhydrite				
2118	2437	319	Salt				
2437	4005	1568	Lime, Red beds, Dolomite				
4005	7001	2996	Dolomite, Lime, Shale				
7001	9127	2126	Shale, Sand, Lime				
9127	9795	668	Lime, Shale				
9795	10105	310	Lime, Shale, Sand				

RECEIVED
MAY 31 1984
O.C.D.
HOBBS OFFICE

RECEIVED
MAY 31 1984
O.C.D.
HOBBS OFFICE