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Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<div style="border: 1px solid black; width: 100%; height: 100%; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px);"></div>	

1a. Type of Work						7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>						8. Farm or Lease Name	
						Saunders-State	
2. Name of Operator						9. Well No.	
Tamarack Petroleum Co., Inc.						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2046, Midland, TX 79702						Saunders (Permo-Penn)	
4. Location of Well							
UNIT LETTER 0 LOCATED 330 FEET FROM THE south LINE							
AND 1650 FEET FROM THE east LINE OF SEC. 9 TWP. 14-S RGE. 33 NMPM						12. County	
						Lea	
						19. Proposed Depth	
						10,100	
						19A. Formation	
						Permo-Penn	
						20. Rotary or C.T.	
						Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug Bond		21B. Drilling Contractor		22. Approx. Date Work will start	
4221 GR		Blanket in Force		TMBR Drilling		3/15/84	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16	13 3/8	48.	400	400	surface
12 1/4	8 5/8	24 & 32	4100	2200	surface
7 7/8	5 1/2	15.5 & 17	10,100	300	9000

1. Drill 16" hole to below the base of fresh water.
2. Run 13 3/8" casing and circulate cement to surface.
3. Test casing and Schaffer "10" series 900, type LWS BOPE to 2000#.
4. Drill 12 1/4" hole to top of San Andres at ± 4100 ft.
5. Run 8 5/8" casing and cement.
6. Retest BOPE and casing to 2000#.
7. Drill 7 7/8" hole to base of Permo-Penn at ± 10,100 ft.
8. Run logs.
9. Run 5 1/2" casing to 10,100' and cement.
10. Test casing to 2000#.
11. Perforate and complete as indicated by logs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth D. McCloud Title Engineer Date 2/28/84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ DISTRICT 1 SUPERVISOR _____ TITLE _____ DATE MAR 1 1964

CONDITIONS OF APPROVAL, IF ANY:

MAR 1 1984

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

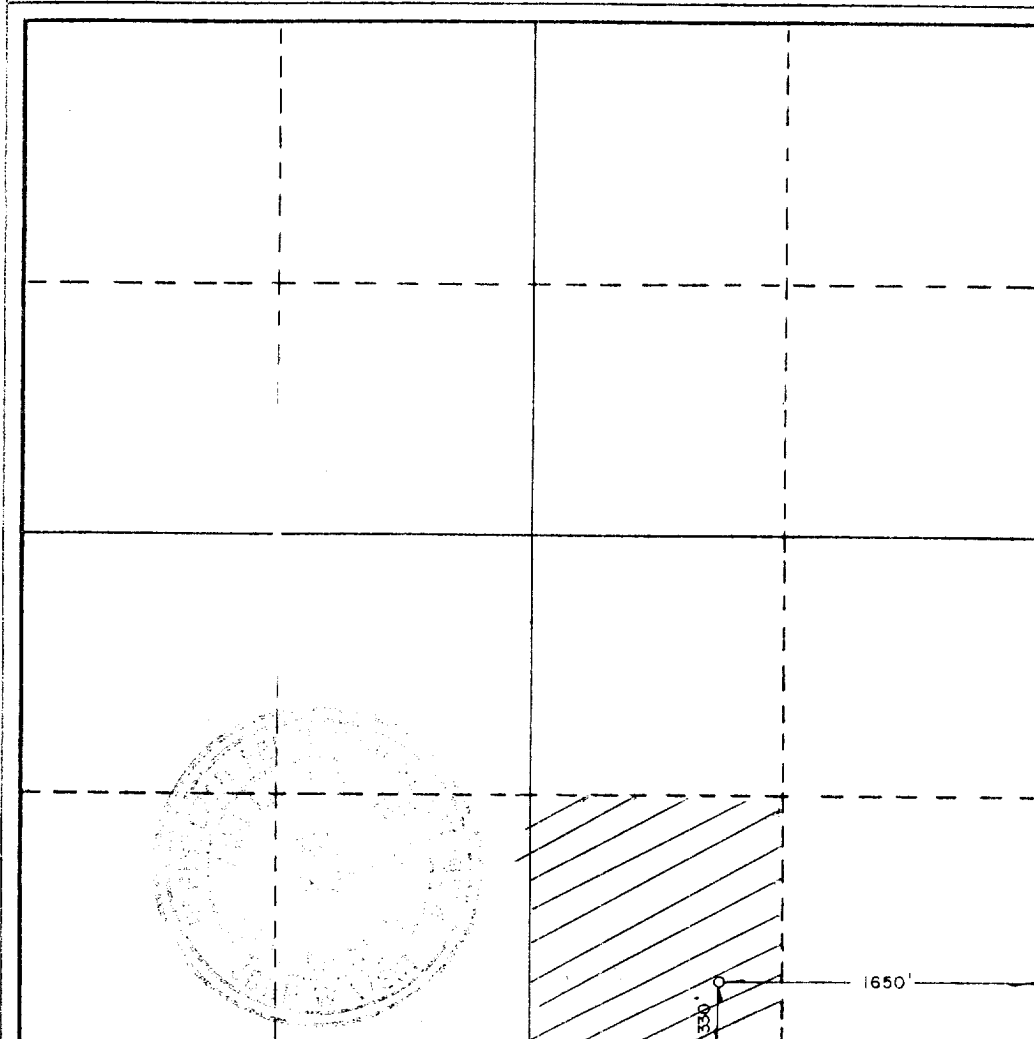
Operator TAMARACK PETROLEUM Co., INC.			Lease SAUNDERS STATE		Well No. 3
Unit Letter O	Section 9	Township 14 SOUTH	Range 33 EAST	County LEA	
Actual Footage Location of Well: 330 feet from the SOUTH line and 1650 feet from the EAST line					
Ground Level Elev. 4221.0	Producing Formation Permo-Penn		Pool Saunders		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy A. McClay

Name

Randy A. McClay

Position

Engineer

Company

Tamarack Petroleum Co.

Date

February 28, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

FEBRUARY 25, 1984

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST,**

676

RONALD J. EIDSON,

3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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