

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-521

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

2. Name of Operator  
Coastal Oil & Gas Corporation

6. Farm or Lease Name  
State 23 Com.

3. Address of Operator  
P. O. Box 235, Midland, Texas 79702

9. Well No.  
2-1

4. Location of Well  
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat  
Tulk (Penn)

THE South LINE OF SEC. 23 TWP. 14S RGE. 32E NMPM

12. County  
Lea

15. Date Spudded 6-14-84 16. Date T.D. Reached 7-8-84 17. Date Compl. (Ready to Prod.) 7-23-84 18. Elevations (DF, RKB, RT, GR, etc.) 4291.4 GR 19. Elev. Casinghead 4291.4 GR

20. Total Depth 9985' 21. Plug Back T.D. 9924' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools X Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
9703-9773'

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
GR/CBL, SNP/GR, DIL

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17-1/2"	Cmt. w/425 sx.	0
8-5/8"	24# & 32#	4100'	11"	Cmt. w/1300 sx.	0
5-1/2"	17#	9985'	7-7/8"	Cmt. w/500 sx.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9896	

31. Perforation Record (Interval, size and number)

9703-10  
9747-55  
9763-73 (50 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Treated with 5000 gallons 15% NEFE.

33. PRODUCTION

Date First Production: 7-25-84 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping - M640D - 26' x 2" x 1 1/2" rod pump Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-29-84	24			71	85.2	33	1200

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-		71	85.2	33	39.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold, used for fuel

Test Witnessed By  
Vic Vice

35. List of Attachments  
Logs, inclination survey and C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Petroleum Engineer

DATE August 10, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1531</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2550</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. ? Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3455</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4076</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6878</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7610</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8937</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9562</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough Cr) <u>9398</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Sand				
400	1531	1131	Red-beds, shale				
1531	4076	2545	Sand, dolomite, anhydrite				
4076	6878	2802	Dolomite				
6878	7610	732	Sand, dolomite, shale				
7610	8937	1327	Shale, dolomite				
8937	9562	625	Shale, lime				
9562	TD	432	Lime				

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MAY 14 1984  
STATE OF NEW MEXICO