

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 2414

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Chalupa AAD State

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

9. Well No.
3

10. Field and Pool, or Wildcat
Saunders Permo Upper Penn

4. Location of Well
UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE OF SEC. 13 TWP. 14S RGE. 33E NMPM

12. County
Lea

15. Date Spudded
3-10-85

16. Date T.D. Reached
4-3-85

17. Date Compl. (Ready to Prod.)
5-24-85

18. Elevations (DF, RKB, RT, GR, etc.)
4184.1' GR

19. Elev. Casinghead

20. Total Depth
10200'

21. Plug Back T.D.
9965'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools Cable Tools _____

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
9928-53'; 9812-73' Permo Penn

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	470'	17-1/2"	450 sx	
8-5/8"	32#	4250'	11"	1750 sx	
5-1/2"	17#	10119'	7-7/8"	1100 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9954'	-

31. Perforation Record (Interval, size and number)

9928-53' w/14 .42" holes

9812-73' w/15 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9928-53'	w/2500g. acid. Re-acid w/ 5000g. Pad, 15000g Series 72 acid+balls.
9812-73'	w/3000g. 15% acid. Trt w/ 10000g. Pad, 20000g Series 72 Type 20 acid+ ball sealers.

3. PRODUCTION

Date First Production
5-17-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-24-85	24	2"		175	190	170	1086/1

Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
50	50		175	190	170	42°

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
John Dehler

5. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 5-29-85