DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMP ON _____

Form C-10*

| | ILE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C Effective 1-1-65 | |
|-----|--|---|---|---|--|
| ļ | .s.g.s. | AUTHORIZATION TO TRA | AND NSPORT OIL AND NATURAL G | 45 | |
| | LAND OFFICE | AUTHORIZATION TO TRA | NO ORT GIL AND NATURAL G | A5 | |
| | TRANSPORTER OIL | | | | |
| | GAS OPERATOR | | | | |
| 1 | PRORATION OFFICE | | | | |
| • | Operator | | | | |
| | Cities Service Oil and Gas Corporation | | | | |
| | P.O. Box 1919 - Midland, Texas 79702 | | | | |
| | Recson(s) for filing (Check proper box) Other (Please explain) | | | | |
| | New Well | Change in Transporter of: | | head gas transporter | |
| | Recompletion Change in Ownership | Oil Dry Ga: Casinghead Gas Conden | | ate | |
| | | | | · · · · · · · · · · · · · · · · · · · | |
| | If change of ownership give name and address of previous owner | | | | |
| 11. | DESCRIPTION OF WELL AND I | FASE | 5-13-86 | · | |
| | Lease Name | Well No.; Pool Name, Including Fo | ormation / - 82 22 Kind of Lease | | |
| | Elkan A | Hildeat aleter | Nanch yepi Signer Foderal | er Fee Fee | |
| | L 1650 | South | 990 | West | |
| | Unit Letter; | | e andFeet From T | ne | |
| | Line of Section 25 Tow | nship 13S Range | 34E , NMPM, Lea | County | |
| 11. | DESIGNATION OF TRANSPORT | FR OF OIL AND NATURAL GA | s | | |
| | Name of Authorized Transporter of Oil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent) | | | ed copy of this form is to be sent) | |
| | Koch Oil Company | | P.O. Box 3609 - Midla | nd, Texas 79702 | |
| | Name of Authorized Transporter of Cas Warren Petroleum Compan | | Address (Give address to which approved P.O. Box 1197 - Eunic | · · · · · · · · · · · · · · · · · · · | |
| | If well produces oil or liquids, | Unit Sec. Twp. Pige. | Is gas actually connected? Whe | | |
| | give location of tanks. | | | | |
| | f this production is commingled with that from any other lease or pool, give commingling order number: | | | | |
| ٠٧. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' | |
| | Designate Type of Completio | <u>, , , , , , , , , , , , , , , , , , , </u> | | i | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | | | <u></u> | David Carrie State | |
| | Perforations | | | Depth Casing Shoe | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | |
| • | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | 1 | |
| | | | | | |
| | | | · | · · · · · · · · · · · · · · · · · · · | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable. WELL able for this depth or be for full 24 hours) | | | | |
| | Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lij | i, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choxe Size | |
| | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbis. | Gas-MCF | |
| | | | | | |
| | GAS WELL | | | | |
| | Actual Prod. Teet-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shnt-in) | Casing Pressure (Shut-in) | Choke Size | |
| | | | | | |
| VI. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED MAR 1 4 1986 . 19 | | |
| | | | | | |
| | | | ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | |
| | | | | | |
| | 90 01-1 | | This form is to be filed in e | compliance with RULE 1104. | |
| | > // () | 1-1- | If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio | | |
| | I mer | tests | I se se de se se accompa | nied by a labulation of the deviation | |
| | Region Operations Manag | er - Production | well, this form must be accomps tests taken on the well in accor | nied by a tabulation of the deviation dence with RULE 111. | |
| | (Til | | well, this form must be accompated tests taken on the well in accompated with the sections of this form must be on new and recompleted we | nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allowing. | |
| | | ile) | well, this form must be accompated tests taken on the well in accordance. All sections of this form must be on new and recompleted well out only Sections I. I well name or number, or transport | nied by a labulation of the deviation dance with RULE 111. at be filled out completely for allow | |

Map 13 los

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