

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RETURNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PROMOTION OFFICE	

Operator Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Superior WA State	4	Saunders Permo Upper Penn	State, Federal or Fee State	LG-2265
Location				
Unit Letter	H	2310 Feet From The North Line and 660 Feet From The East		
Line of Section	11	Township 14S	Range 33E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Co.	PO Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Co.	PO Box 1589, Tulsa, OK 74101	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	11
		14s
		33e
		Is gas actually connected?
		Yes
		When
		3-1-86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	11-24-85,	Date Compl. Ready to Prod.	3-1-86	Total Depth	10200'	P.B.T.D.	10143'	
Elevations (DF, RKB, RT, GR, etc.)	4188' GR	Name of Producing Formation	Upper Penn	Top Oil/Gas Pay	9921'	Tubing Depth	9920'	
Perforations	9921-29; 10051-70'					Depth Casing Shoe	10200'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½"	13-3/8"	450'	450 sx
11"	8-5/8"	4215'	1800 sx
7-7/8"	5½"	10200'	1360 sx
	2-7/8"	9920'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

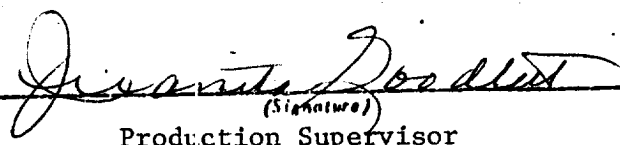
Date First New Oil Run To Tanks	3-1-86	Date of Test	3-6-86	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs	Tubing Pressure	30	Casing Pressure	30
Actual Prod. During Test	452	Oil-Bbls.	102	Water-Bbls.	350
				Choke Size	Open
				Gas-MCF	88

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

3-10-86

(Date)

OIL CONSERVATION DIVISION

MAR 14 1986

APPROVED _____, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED
MAR 11 1986
O.C.D.
HOBBS OFFICE