

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2265

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Superior WA State
Address of Operator 207 S. 4th St., Artesia, NM 88210	9. Well No. 4
Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4188' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>WELL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 9:00 AM 11-23-85. Ran 11 joints 13-3/8" 54.5# J-55 casing set at 450'. 1-Notched guide shoe set 450'. Insert float set 408'. Cemented w/ 450 sx Class "C" + 2% CaCl2 + 1/4# Celloseal. Compressive strength of cement - 950 psi in 12 hrs. PD 5:00 PM 11-23-85. Bumped plug to 300 psi, released pressure and float held okay. Circulated 50 sacks. WOC. Drilled out 6:00 AM 11-24-85. WOC 13 hrs. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>11-27-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE <u></u>	DATE <u>DEC 2 - 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 2 - 1985

O.C.D.  
HOBBS OFFICE