

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Newhall Resources

3. Address of Operator
P.O. Box 8629, Midland, TX 79708

4. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 13-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Speight

9. Well No.
1

10. Field and Pool, or WHdcat
Bronco Siluro/Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
3819.5 D.F.

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Norton Drilling Co. rig no. 12 and spudded 17-1/2" hole @ 8:00 P.M. 3-28-86. Drilled to 354'. Ran 8 jts of 13-3/8" 61#/ft. J-55 casing. Set casing @ 348'. Rigged up Halib. and cemented w/450 sacks of Class "C" 2% CaCl. Maximum & final pump pressure 500#. Circulated approx 25 sx to pit. Plug down @ 8:45 P.M. 3-29-86. Held 500 psi on cmt. for 8 hours. Tested casing, cement and control equipment to 1000# for 30 minutes, held okay. (Drlg. out cement and shoe joint @ 7:30 P.M. 3-30-86.

*Min WOP
18 HRS*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Brusenhan J.E. Brusenhan TITLE Production Manager DATE 3-31-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____ DATE APR 2 - 1986

CONDITIONS OF APPROVAL, IF ANY: