

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <u>30 025-29705</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM57730

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD
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7. Lease Name or Unit Agreement Name  Coy Lowe #1
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2. Name of Operator Fagadau Energy Corporation
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8. Well No. <u>10</u>
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3. Address of Operator Two Energy Square, 4849 Greenville Ave, Suite 1600, Dallas, TX 75206
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9. Pool name or Wildcat SUBS Devonian
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4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>500</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>13-S</u> Range <u>38E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3849 GR</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

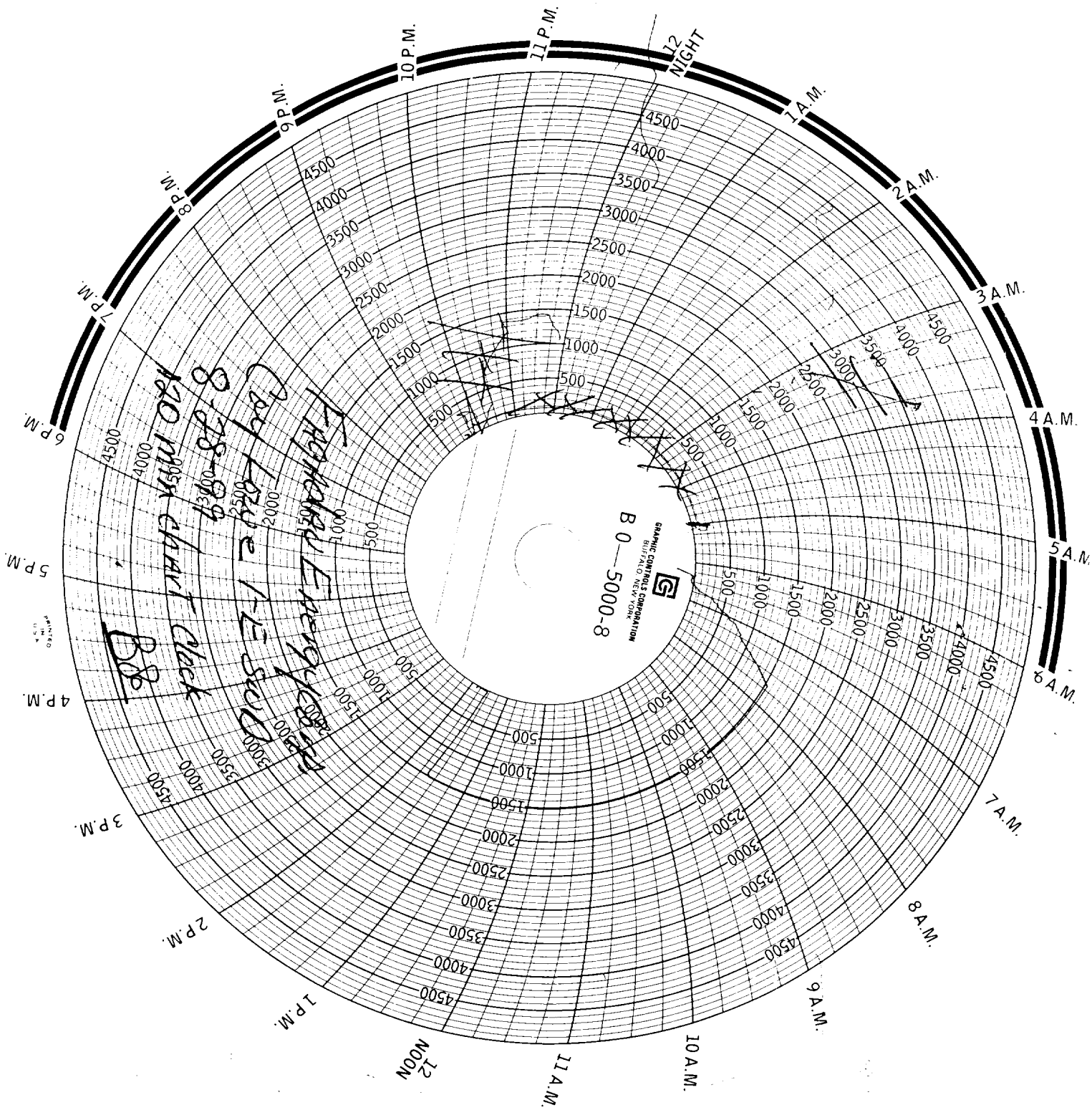
8-26-99 - Billy Prichard with OCD conferring with Bob Dillin with Fagadau Energy on telephone during workover. Ran Baker inflatable bridge plug to 1984', loaded with 2% KCL water.  
8-27-99 - Ran Cement Bond Log. Pressured 2-7/8" casing to 1300#, lost 40# in five minutes, bled pressure off. Ran tracer survey.  
8-28-99 - Replaced top joint 2-7/8" and 1-2' sub with 1 joint 2-7/8" J-55 1660 coated 2.34 ID casing and 1-3' sub. Tested 2-7/8" to 1500#, lost 5-10# in 35 minutes. Wash sand off bridge plug. Pulled bridge plug and put well back in service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Doug Gray</u>	TITLE <u>Office Manager</u>	DATE <u>9-23-99</u>
TYPE OR PRINT NAME <u>Doug Gray</u>	TELEPHONE NO. <u>940-567-2614</u>	

(This space for State Use)	APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>9-23-99</u>
CONDITIONS OF APPROVAL, IF ANY:			

IC S





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