

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

Name of Operator

Texaco Inc.

Address of Operator

P.O. Box 728, Hobbs, NM 88240

Location of Well

BY LETTER C LOCATED 660 FEET FROM THE North LINE AND 2310 FEET FROMWest LINE OF SEC. 14 TWP. 14S RGE. 33E NMPM

3. Date Spudded 01/06/87 15. Date T.D. Reached 01/25/87 17. Date Compl. (Ready to Prod.) 02/06/87 18. Elevations (DF, RKB, RT, GR, etc.) 4196' GR 19. Elev. Casinghead --

20. Total Depth 10,100' 21. Plug Back T.D. 10,070 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools --> 0-10,100'

24. Producing Interval(s), of this completion - Top, Bottom, Name

9764'-9938' Permo Upper Penn

25. Type Electric and Other Logs Run

GR/DIFL-GR/CNL/CDL/ML-GR/CCL/CBL

26. Was Directional Survey Made

Yes

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1745'	14 3/4"	1500 sx	
8 5/8"	32#	4200'	11"	1750 sx	
5 1/2"	17#	10,100'	7 7/8"	1875 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9642'	9642'

31. Corrosion Record (Interval, size and number)

9764, 70, 9773, 9776, 9786-90; 9811, 9812, 9814, 9825-27, 9872 & 9929-38, 31 holes and 62 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9764'-9938'	12,400 gals of 15% NEFE

33. PRODUCTION

34. First Production 02/06/87		35. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				36. Well Status (Prod. or Shut-in) Shut in	
37. Date Test 02/06/87	38. Hours Tested 24	39. Choke Size 30/64	40. Prod'n. For Test Period 282	41. Oil - Bbl. 282	42. Gas - MCF 434	43. Water - Bbl. 175 BLW	44. Gas - Oil Ratio 1539
45. Test Press. 507	46. Casing Pressure 0	47. Calculated 24-Hour Rate 282	48. Oil - Bbl. 282	49. Gas - MCF 434	50. Water - Bbl. 175 BLW	51. Oil Gravity - API (Corr.) 42.4°	
52. Disposition of Gas (Sold, used for fuel, vented, etc.) Not connected						53. Test Witnessed By	
54. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Admin. Supervisor

DATE 02/06/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate in the state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1710'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1820'	T. Strawn	T. Kirland-Freilend	T. Penn. "C"
T. Salt 2613'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Water 2660'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2880'	T. Devonian	T. Menefee	T. Madison
T. Queen 3380'	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4080'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 5578'	T. McKee	T. Dase Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Bluebird	T. Gr. Wash	T. Morrison	T.
T. Tubb 7000'	T. Granite	T. Toiyabe	T.
T. Drinkard 7260'	T. Delaware Sand	T. Entrada	T.
T. Abo 7733'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9120'	T.	T. Chinle	T.
T. Perm	T.	T. Pennian	T.
T. Circle (Bough C)	T.	T. Penn.	T.

OIL OR GAS SANDS OR LUNES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1745		Anhydrite				
1745	2750		Anhydrite & Salt				
2750	4030		Anhydrite				
4030	4200		Anhydrite & Lime Stone				
4200	4270		Anhydrite				
4270	4870		Lime Stone & Dolomite				
4870	7722		Lime Stone & Sand				
7722	9087		Lime Stone & Shale				
9087	9477		Sand, Shale & Lime Stone				
9477	10,100		Shale & Lime Stone				

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FEB 9 1987
OCD
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