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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Yates A

2. Name of Operator
Cities Service Oil & Gas Corp.

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

9. Well No.
1

10. Field and Pool, or Wildcat
Undesign. Alston Ranch

4. Location of Well
UNIT LETTER H LOCATED 1880 FEET FROM THE North LINE AND 760 FEET FROM
East
THE East LINE OF SEC. 26 TWP. 13S RGE. 34E NMPN.

11. County
Lea

15. Date Spudded 2-23-87 16. Date T.D. Reached 3-17-87 17. Date Compl. (Ready to Prod.) Plugged & Abandoned 18. Elevations (DF, RKB, RT, GR, etc.) 4119'GR 19. Elev. Casinghead

20. Total Depth 10620' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools, Cable Tools _____
→ 0 - T.D. 10620'

24. Producing Interval(s), of this completion - Top, Bottom, Name _____

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DG-MG, SDL-DSN, Deviation Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	377'	17-1/2"	400 sacks	Circulated
8-5/8"	24 & 32#	4302'	11"	1900 sacks	Circulated
5-1/2"	17#	10620'	7-7/8"	800 sacks	7446'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and Abandoned on 5-29-87 Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Above listed logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED F.A. Vitrano TITLE Dist. Opr. Mgr. - Prod. DATE 6-11-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4336'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5792'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. XXXXX CF <u>6456'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7210'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7854'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9508'</u>	T. <u>Bough A 10356'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Bough B 10398'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Bough C 10505'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	446	446	Surface Rock & Red Beds				
446	3279	2833	Anhydrite & Salt				
3279	4020	741	Anhydrite & Salt Stringers				
4020	4303	283	Anhydrite				
4303	7924	3621	Dolomite				
7924	8472	548	Dolomite & Shale				
8472	10602	2148	Lime & Shale				
			T.D. 10620'				

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