STAIL OF NEW MEXICO

Energy, Minerals and Natural Resources Department

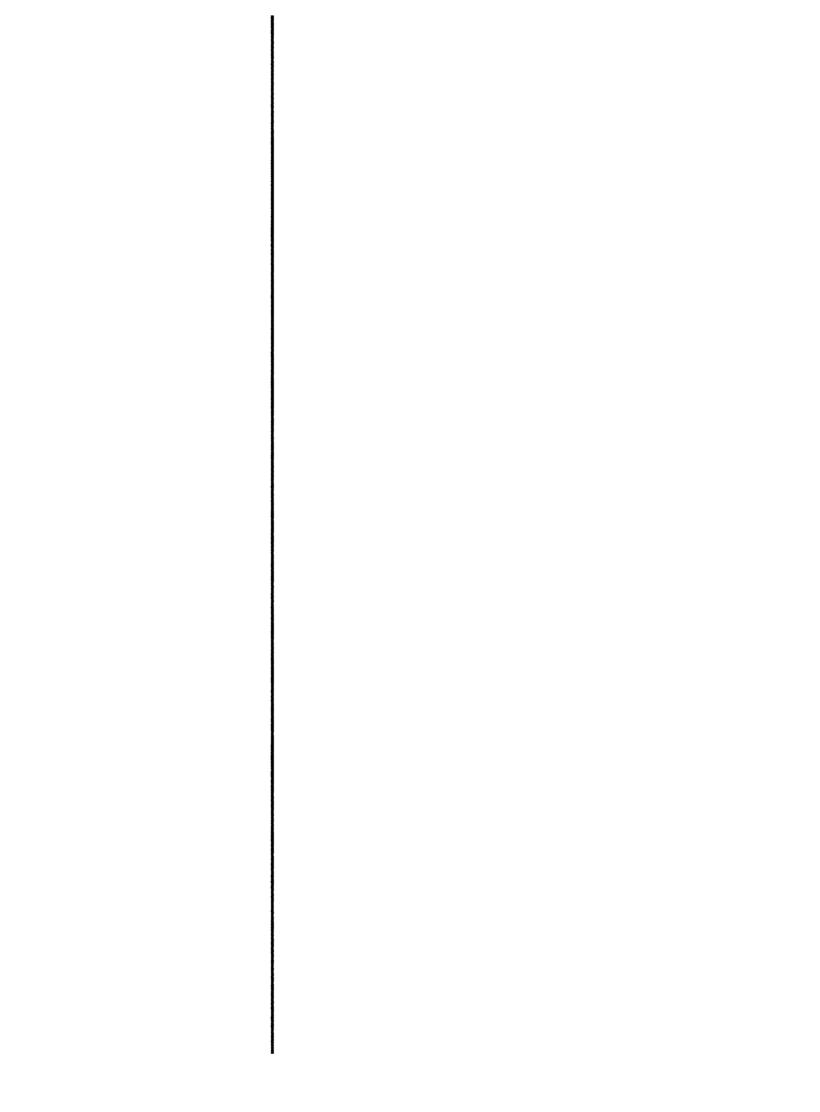
Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION

<u>DISTRICT I</u>	2040 Pa	icheco St.			WELL APIN	0.	
P.O. Box 1980, Hobbs, NM 88240	Santa Fe,	NM 87505				30- 025-3423	9
					5. Indicate Ty	pe of Lease	
DISTRICT II					STATE		EE
P.O. Drawer DD, Artesia, NM 888210	ł				6. State Oil &	Gas Lease No.	
DISTRICT III						22179 <i></i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1000 Rio Brazos Rd., Aztec, NM 8741	10						
SUNDRY	NOTICES AND REPO	RTS ON WE	LLS		7. Lease Name	or Unit Agreement N	ame
	FOR PROPOSALS TO DRILL C			CK TO A	1	•	
DIFFERENT R	RESERVOIR. USE "APPLICATIO	N FOR PERMIT"					
	FORM C-101) FOR SUCH PROP	OSALS.)			NEWM	EXICO STATE	"C"
1. Type of Well:	GAS						
WELL xx	WELL		OTHER	₹			
2. Name of Operator		<u> </u>		·	8. Well No.		
<u>'</u>	PALADIN ENERGY (CORP.				3	
3. Address of Operator	10290 Monroe Dr., St	t 301 Dallas	TX 75	229	9. Pool name	or Wildcat King Devoniar	1
4 Well Location			,		_L,	Tang Dovolna	
_							
Unit Letter E	: 1550 Feet From T	he North	Line and	10	Feet from	The West	Line
Section 36	3 Township	13S	Range	37E	NMPM	Lea	County
	/////////////////Elevation			B, RT, GR, etc)	141411 141		
			3845'	GR			
CI	heck Appropriate Box	to Indicate	Nature	of Notice, Re	port, Or O	ther Data	
	NTENTION TO:			1		ENT REPORT	OF·
PERFORM REMEDIAL WORK	PLUG AND	ARANDON		REMEDIAL WORK		ALTRG CSG	
TEMPORARILY ABANDON	CHANGE PL			COMMENCE DRL		P&A	
PULL OR ALTER CASING		2410		COMMENCE BRE	G Of 143.	H-1.42	
OTHER				OTHER	Drilling a	LI ahead & acidize	X
 Describe Proposed or Completed date of starting any proposed value 		ali pertinent deta	lis, and giv	e pertinent date, in	icluding estima	tea	
Page 1	HORY CEL TICE TIC						
Drilled from 12,015 to	o 12 245' RH Hallib	urton wirelir	a TIH	w/13' etim et	tick oun S	Snotted etim e	tick
gun from 11,979' to 1		uitoii wiiciii	ic. 1111	W/15 Still S	uck guil. C	sponed sum s	LICK
garrion 11,979 to	11,992. Good built.						
PH Dowell pumped	630 gale 150/ NEEE	soid and El	E blowe	tor anottad	aaid fram	11 000' to 11 (2251
RU Dowell, pumped							
Set packer at 11,815							
Shut down 5 min, los							F
every 5 min, pumping	3 S. 10 bi each time.	Pumpea 9	dis acid	into formatio		-	D. A. O. E.
I have by certify that the information abo					CONTINU	JE ON NEXT	PAGE
Thereby certify that the information abo	we in true and named to the the	- A - E I I - A					
1 \	ove is true and complete to the be	est of my knowledg	e and belie	f.			_
SIGNATURE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ove is true and complete to the be				ort	DATE IOR	98
SIGNATURE	ove is true and complete to the be	est of my knowledg		f. jer, Corp. Suppo	ort	DATE 6/8	98
SIGNATURE	m heather				ort		4854-0135
TYPE OR PRINT NAME	Ann Westberry	WII TAMS			ort	TELEPHONE NO. 21	4\654-0135
TYPE OR PRINT NAME	Ann Westberry	WII TAMS			ort	TELEPHONE NO. 21	
TYPE OR PRINT NAME	Ann Westberry	WII TAMS			ort		98 4\654-0135 1 8 1909

CONDITIONS OF APPROVAL, IF ANY:



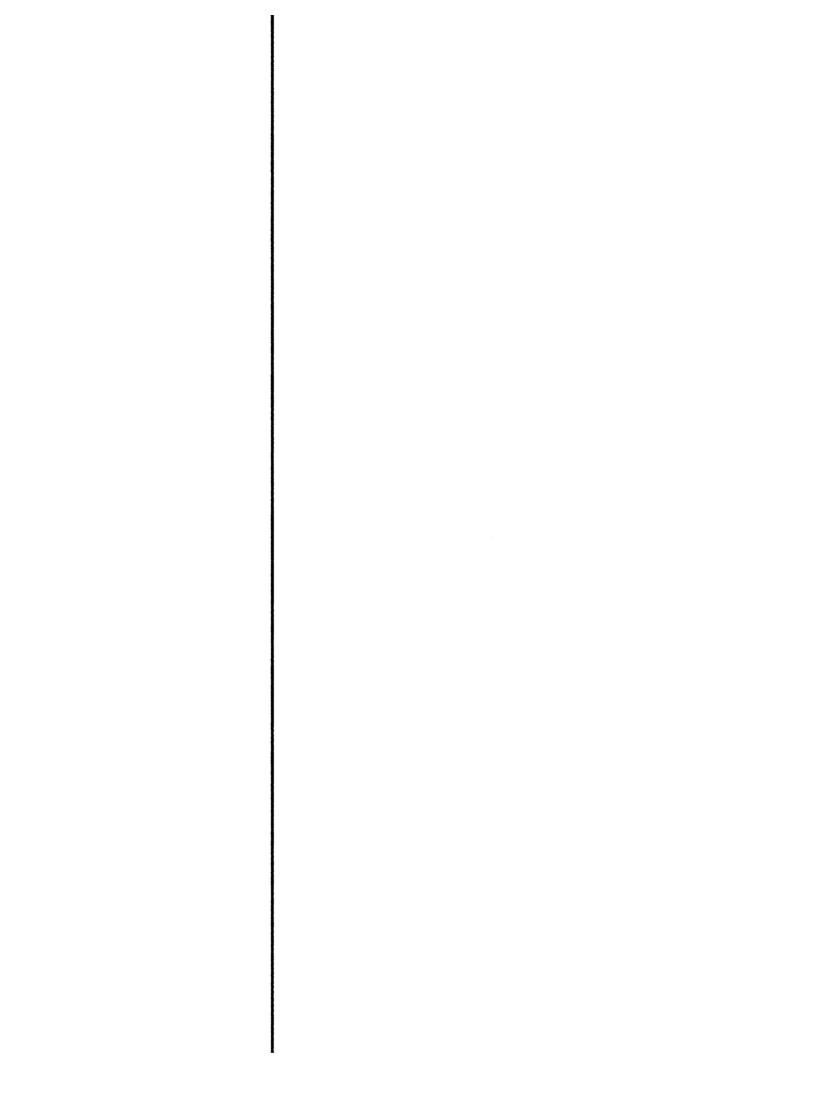
STAIL OF NEW MEXICO

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Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

	OIL CONSERVATION DI	VISION	
<u>DISTRICT I</u>	2040 Pacheco St.		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, NM 87505		30- 025-34239
			5. Indicate Type of Lease
DISTRICT II			STATE XX FEE
P.O. Drawer DD, Artesia, NM 888210			6. State Oil & Gas Lease No. 22179
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 8741	·	V=1.6	<u> </u>
	NOTICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
· ·	FOR PROPOSALS TO DRILL OR TO DEEPEI RESERVOIR. USE "APPLICATION FOR PERM		
	FORM C-101) FOR SUCH PROPOSALS.)	••	NEW MEXICO STATE "C"
Type of Well:			
OIL	GAS	OTUED	
2. Name of Operator	WELL	OTHER	8. Well No.
	PALADIN ENERGY CORP.		3
Address of Operator	10290 Monroe Dr., St. 301, Dal	lac TY 75220	9. Pool name or Wildcat
4 Well Location	10290 Mollide Dr., St. 301, Dai	105, 17 15225	King Devonian
Unit Letter E	: 1550 Feet From The North	1Line and10	Feet from The West Line
Section 36	S Township 13S	S Range 37E	NMPM Lea County
		hether DF,RKB, RT, GR, etc)	William Edg County
		3845' GR	
CI	heck Appropriate Box to Indica	ate Nature of Notice, Re	eport, Or Other Data
NOTICE OF II	NTENTION TO:	1	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORL	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING		CSG TST & CM	
OTHER		OTHER	Drilling ahead & acidize X
12. Describe Proposed or Comple	ted Operations (Clearly state all pertinent d	letails, and give pertinent date, in	
date of starting any proposed v		sound, and give portment date, in	londing bounded
<u>Page 2</u>			
RU Swab, swabbed t	total load. RU Dowell service,	pumped 5000 gals 24	4% NEFE and 71 bls water.
Swabbed. Set 2 frac			
	tariko for acia frac. Well Sila	tin 15 ms. Tog press	ure 190#. Open well, tbg
acaa iii to iiiii, TQ			
	Dowell, pressured csg to 2000	0#. Pumped 500 gal \	WF 130 pad at 5 bls per min
at 5500#. Pumped	Dowell, pressured csg to 2000 3600 gals SXE at 5 bls per mi	0#. Pumped 500 gal \ in at 5500#, SXE is 70	NF 130 pad at 5 bls per min 0% (20%AFE) and 30%
at 5500#. Pumped crude oil. Packer or t	Dowell, pressured csg to 2000 3600 gals SXE at 5 bls per mi tbg failed, shut job down. Rel	0#. Pumped 500 gal \ in at 5500#, SXE is 70 leased packer, circulat	NF 130 pad at 5 bls per min 0% (20%AFE) and 30% ted tbg clean w/2% KCL water.
at 5500#. Pumped at 5500#. Packer or the RD Dowell. RU Dowell.	Dowell, pressured csg to 2000 3600 gals SXE at 5 bls per mi tbg failed, shut job down. Rel ell service, pumped 1000 gals	O#. Pumped 500 gal \ in at 5500#, SXE is 70 leased packer, circulat s 20% NEFE acid at 5	NF 130 pad at 5 bls per min 0% (20%AFE) and 30% ted tbg clean w/2% KCL water. bls per min at 5370#,
at 5500#. Pumped crude oil. Packer or RD Dowell. RU Down Pumped 7200 gal SX	Dowell, pressured csg to 2000 3600 gals SXE at 5 bls per mittbg failed, shut job down. Rel ell service, pumped 1000 gals (E at 3.5 bls per min at 5500#	O#. Pumped 500 gal Nin at 5500#, SXE is 70 leased packer, circulat s 20% NEFE acid at 5 s. Pumped 1000 bls 20	NF 130 pad at 5 bls per min 10% (20%AFE) and 30% ted tbg clean w/2% KCL water. bls per min at 5370#, 10% NEFE acid at 4 bls per min
at 5500#. Pumped crude oil. Packer or RD Dowell. RU Dow Pumped 7200 gal SX at 5500#. Flushed 75	Dowell, pressured csg to 2000 3600 gals SXE at 5 bls per mi tbg failed, shut job down. Rel ell service, pumped 1000 gals	O#. Pumped 500 gal Nin at 5500#, SXE is 70 leased packer, circulate 20% NEFE acid at 5 leased page 1000 bls 20 per min	NF 130 pad at 5 bls per min 0% (20%AFE) and 30% ted tbg clean w/2% KCL water. bls per min at 5370#,
at 5500#. Pumped crude oil. Packer or RD Dowell. RU Down Pumped 7200 gal SX at 5500#. Flushed 75	Dowell, pressured csg to 2000 3600 gals SXE at 5 bls per mitting failed, shut job down. Relell service, pumped 1000 gals (E at 3.5 bls per min at 5500#5 bls 2% KCL water at 4.5 bls we is true and complete to the best of my know	O#. Pumped 500 gal Vin at 5500#, SXE is 70 leased packer, circular 20% NEFE acid at 5 . Pumped 1000 bis 20 per min ledge and belief.	NF 130 pad at 5 bls per min 0% (20%AFE) and 30% ted tbg clean w/2% KCL water. bls per min at 5370#, 0% NEFE acid at 4 bls per min CONTINUE ON NEXT PAGE
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Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL	CONSER!	VATION	DIVISION

	OIL O	2040 0	Ct	3.0		WELL API NO	· · · · · · · · · · · · · · · · · · ·	
<u>DISTRICT I</u>		2040 Pache				WEEL ALTINO	30- 025 -342 3	a
P.O. Box 1980, Hobbs, NM 88	8240	Santa Fe, NM	87505			5. Indicate Typ		" ————————————————————————————————————
						ļ		
DISTRICT II						STATE		E
P.O. Drawer DD, Artesia, NM	888210					6. State Oil &		
							22179	
DISTRICT III								
1000 Rio Brazos Rd., Aztec, N	NM 87410							
SUN	IDRY NOTICES	AND REPORT	S ON WE	LLS		7. Lease Name	or Unit Agreement Na	ame
(DO NOT USE THIS	S FORM FOR PROPOS	ALS TO DRILL OR TO	O DEEPEN OF	R PLUG BA	CK TO A			
DIFFE	RENT RESERVOIR. U	ISE "APPLICATION FO	OR PERMIT"					
	(FORM C-101) F	OR SUCH PROPOSA	NLS.)			NEW MI	EXICO STATE	"C"
Type of Well:								
l oil \square		GAS						
WELL xx		WELL		OTHER				
Name of Operator	DALADIA	LENEDOVICO	DD			8. Well No.	3	
	PALADIN	I ENERGY CO	RP.			9. Pool name		
3. Address of Operator	40000 BA	onroe Dr., St. 3	01 Dalias	TY 75	229	a. Poorname	King Devoniar	
A VALUE II	10290 1010	onioe Dr., St. 3	UI, Dallas	, IA 13	223	<u> </u>	Tring Devenia	-
4 Well Location								ŧ
lla# Latter	E : 1550	Feet From The	North	Line and	10	Feet from	The West	Line
Unit Letter	<u> </u>	— recrition the	1401111			_		
Section	36	Township	138	Range	37E	NMPM	Lea	County
		Elevation	(Show wheth	er DF,RK	B, RT, GR, etc)			
				3845'	GR			
	Obsels Asses	oneinte Deute	La dia aka	Matura	of Nation De	port Or Ot	her Data	
	Check Appr	robriate Box to	Indicate	nature	of Notice, Re	POIL, OI OL	iici Data	
NOTICE		-	indicate	wature	of Notice, Re			OF:
	E OF INTENTION	N TO:		Nature		SUBSEQUE	NT REPORT	OF:
NOTICE PERFORM REMEDIAL WOR	E OF INTENTION	-		Nature	REMEDIAL WORK	SUBSEQUE	NT REPORT	OF:
	E OF INTENTION	N TO:	NDON	Nature		SUBSEQUE	NT REPORT	OF:
PERFORM REMEDIAL WOR	E OF INTENTION	N TO: PLUG AND ABA	NDON	Nature	REMEDIAL WORK	SUBSEQUE (.G OPNS.	NT REPORT	
PERFORM REMEDIAL WOR	E OF INTENTION	N TO: PLUG AND ABA	NDON	Nature	REMEDIAL WORK	SUBSEQUE (G OPNS. IT JOB	NT REPORT	OF:
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	E OF INTENTION	N TO: PLUG AND ABA CHANGE PLAN	NDON S		REMEDIAL WORK COMMENCE DRL CSG TST & CM	SUBSEQUE C.G. OPNS. IT JOB Drilling a	ALTRG CSG P&A head & acidize	
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CONDITIONS OF APPROVAL, IF ANY:

