

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88249

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

Case Designation and Serial No.  
NM 96249

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kukui "31" #1

9. API Well No.

30-025-35861

10. Field and Pool, or Exploratory Area

Morrow: Morrow

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other type other description or delete

2. Name of Operator

Ocean Energy, Inc.

3. Address and Telephone No.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1290' FNL & 1980' FEL of Lot B, Sec. 31, T14S, R35E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud/Casing Info.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1-02 Spud with Greywolf Rig 33 using 17-1/2" bit.

4-2-02 Drill to 450' and run 10 jts 13-3/8" 48# H-40 csg, set @ 450'. Cmt'd w/BJ using 492 sx CI C + additives. Bumped to plug to 600 psi, floats held, circ 64 sx to surface, full circ. WOC 27 hrs, test csg to 500 psi - OK. Drill from 450' to

5/25/02 6255' w/11" bit. Ran 144 jts 8-5/8" 32# HCK-55 LTC csg & set @ 6248'. Cemented w/BJ using 2575 sx 35:65:5% gel + additives, tail w/200 sx CI C neat. Displace w/375 bbls fresh water, bumped plug to 2050 psi, floats held, circ 215 sx to surface w/full circ. WOC 18 hrs, test csg to 1500 psi. Drilled and surveyed from 6248' to TD of 13560'. Ran Triple Combo log from TD to 6250'. Took SWC's & ran RFT's across Wolfcamp formation. Ran 5-1/2" casing, 138 jts 17# P-110 LTC & 172 jts 17# L-80 LTC to 13,560'. RU BJ & pumped 150 bbls of 150 SCF N2/bbl mud ahead. Cemented w/1150 sx Super C modified additives; tail w/275 sx CI H + additives. Reciprocated casing during cement job. Bumped plug w/313 bbls fresh water to 2400 psi, floats held. RIG RELEASED 5/25/02. Test wellhead to 5000 psi.

14. I hereby certify that the foregoing is true and correct

Signed Jeanne McMillan

Title Regulatory Specialist

Date 07/23/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GARY GOURLEY  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side