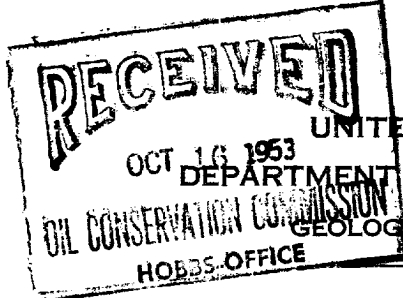


1									



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lion Oil Company Address Box 492 Snyder, Texas
 Lessor or Tract J. D. Slack- Federal Field Wildcat State New Mexico
 Well No. 1 Sec. 30 T. 6S R. 33E Meridian NMPN County Roosevelt
 Location 660 ft. N of Line and 605 ft. W of Line of Sec. 30 Elevation 4448
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Leo A. Gandy
 Date Oct. 5, 1953 Title District Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 13, 1953 Finished drilling October 1, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 0 to 300 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	48#	10V		364.25	Guide	- - - -	- -	- -	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	378.25	400 sxs. w/3% Gel & 1/2# Floccals per sx.	Displaced		
9-5/8	3588.28	400 sxs. neat	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 9640 feet, and from _____ feet to _____ feet
 Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing None, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cactus Drilling Corp., Contractor, Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	4	4	Soil
4	25	21	Caliche
25	225	200	Sand and Gravel
225	590	365	Red shale and f. red ss
590	660	70	Dense lime plus red sh. & ss
660	950	290	f. red mic. ss- some red sh.
950	1050	100	some ss. some dense lime
1050	1400	350	orange red ss and lime
1400	1940	540	red sh. and red ss
1940	2140	200	red sh. and red ss
2140	2340	200	red sh. and red ss
2340	2740	400	red sh. and red ss
2740	3140	400	red sh. and red ss
3140	3940	800	red sh. and red ss
3940	4180	240	red sh. and red ss
4180	4250	70	red sh. and red ss
4250	4300	50	red sh. and red ss
4300	4360	60	red sh. and red ss
4360	4535	175	red sh. and red ss
4535	4570	35	red sh. and red ss
4570	4900	330	red sh. and red ss
4900	4970	70	red sh. and red ss
4970	5140	170	red sh. and red ss
5140	5400	260	red sh. and red ss
5400	5600	200	red sh. and red ss
5600	6000	400	red sh. and red ss
6000	6100	100	red sh. and red ss

FOLD MARK

