



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Nearburg & Ingram

(Company or Operator)

Vincent

(Lease)

Well No. **1**, in **SW** 1/4 of **NE** 1/4, of Sec. **10**, T. **7-S**, R. **32-E**, NMPM.

Undesignated

Roosevelt

County.

Well is **2310** feet from **North** line and **1980** feet from **East** line

of Section **10**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **8/2**, 19 **61** Drilling was Completed **10/3**, 19 **61**

Name of Drilling Contractor **Forster Drilling Company**

Address **P. O. Box 32, Odessa, Texas**

Elevation above sea level at Top of **S.L. 4465'**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32#	New	338'	HOWCO			Surface - circ.
7-5/8	24#	"	3390'	"	0-1195		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	10-3/4	338'	250	Pump		
9-5/8"	7-5/8	3387'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9458 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **Plugged & abandoned 10/7 61**, 1961

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1960	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2252	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... 3363	T. Granite.....	T. Dakota.....	
T. Glorieta..... 4780	T. Hueco 7790	T. Morrison.....	
T. Drinkard..... 6212	T. Hough "C" 8454	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo..... 6960	T.	T.	
T. Penn..... 8329	T.	T.	
T. Miss..... 9447	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1960	1960	Sand & Red Beds				
1960	2252	292	Anhydrite & Salt				
2252	3363	1111	Sand & Anhydrite				
3363	4780	1417	Dolomite				
4780	6960	2180	Sands, Dolomite, Shale				
6960	7790	830	Shale & Dolomite				
7790	8454	664	Shale & Lime				
8454	9447	993	Lime, Sand, Shale				
9447	9458	11	Lime & Chert				
	9458	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Nearburg & Ingram**
 Name *Salute Morris*

December 21, 1961
 Address **P. O. Box 1787, Roswell, New Mexico**
 Position or Title **Clerk**

NEARBURG & INGRAM
No. 1 VINCENT

DRILLSTEM TESTS

8348-8505 (Bough "C"), tool open 1 hour. Recovered 90' mud w/no show.
30 minute ISIP 115, FP 15, 30 minute FSIP 120.

8778-8969 (Atoka), open 1 hour. Recovered 64' very sli GCM. 30 minute ISIP 235,
FP 165, 30 minute FSIP 235.

9001-9180 (Basal Penn), open 2 hrs & 45 min. Gas to surface in 1 hour & 54 min.
(TSTM). Recovered 360' GCM. 30 minute ISIP 640, FP 190 to 230, 60 minute
FSIP 330.

9145-9458 - packer failed.

9078-9458, open 35 minutes, good blow for 22 minutes & died. Reopened w/weak blow
for 15 seconds & died. Recovered 837' very sli GCM. FP 395 to 460, 30 minute
SIP 2835.