

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
M. Seale

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 220, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 25 TWP. 6S RGE. 37E NMPM

12. County
Roosevelt

15. Date Spudded 7-29-69 16. Date T.D. Reached 8-10-69 17. Date Compl. (Ready to Prod.) P&A 8-13-69 18. Elevations (DF, RKB, RT, GR, etc.) DF 3986' 19. Elev. Casinghead 3979'

20. Total Depth 4336' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools All Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log; Compensated Formation Density Log; Laterolog; and Microlaterolog. 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	377.50'	12-1/4"	270 sxs - Circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) P&A Well Status (Prod. or Shut-in) P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation record and electric logs as described in No. 26 above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. A. Hill TITLE Area Supt. DATE 9-3-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

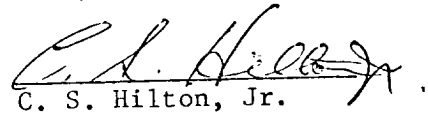
Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2294 (+1693)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2943 (+1044)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3395 (+592)	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blincbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	965	965	Red Bed				
965	2073	1108	Red Bed and Anhy				
2073	3157	1084	Anhy and Salt				
3157	3866	709	Anhy				
3866	4183	317	Lime				
4183	4227	44	Lime and Dolomite				
4227	4286	59	Lime				
4286	4303	17	Lime and Dolomite				
4303	4336	33	Lime				
CORE NO. 1 4286-4336' (50')							
Recovered 50', being Dolomite, brown, fine to very fine Crystalline Anhydritic in part, slightly shaley in part, poor to fair scattered pin point porosity, very dull fluor, scattered zones of low gravity oil stain, poor cut.							
DST No. 1 4235-4336' (101'). San Andres Dolomite. Opened tool for 5 min. IFP. Good blow of air immediately. Shut in tool for 30 min. ISIP. Opened tool for 1 hr. with good blow of air immediately diminishing to weak blow after 45 min. No gas to surface. Shut in tool for 2 hr. FSIP. Recovered 946' rat hole mud and salt water with sulphur odor. Pressure data For DST HI 2143, HO 2143.							
5 Min.	IFP	427	psi	2 hr.	FSIP	1097	psi
30 min.	ISIP	1101	psi	BHT		110	F.
1 hr.	FP	106-427	psi				

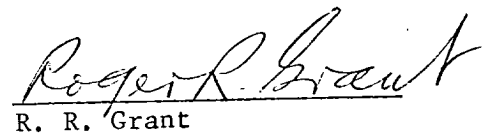
The undersigned C. S. Hilton, Jr., certifies that the deviation surveys listed below, conducted on Marathon Oil Company's M. Seale, Well No. 1, located in Sec. 25, Twp. 6S, Rge. 37E, Roosevelt County, New Mexico, are true and correct.


C. S. Hilton, Jr.

STATE OF NEW MEXICO X

County of Lea X

Subscribed and sworn to before me, R. R. Grant, Notary Public, in and for Lea County, New Mexico on this the 3rd day of September, 1969.


R. R. Grant

My commission expires January 28, 1971.

<u>DEPTH</u>	<u>DEGREES DEVIATION</u>
370'	1/4
887'	1/2
1359'	1/2
1700'	1/2
2053'	1/2
2904'	1/2
3304'	3/4
3408'	1/4
3754'	1/4
3935'	1/2
4074'	1/4
4261'	1