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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4638

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
INEXCO OIL COMPANY

8. Farm or Lease Name
Portales State

3. Address of Operator
106 Mid-America Bldg., Midland, Texas 79701

9. Well No.
1

4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **16** TWP. **4S** RGE. **35E** NMPM

12. County
Roosevelt

15. Date Spudded **9-25-70** 16. Date T.D. Reached **10-5-70** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **4271 GR; 4281 KB** 19. Elev. Casinghead **4272**

20. Total Depth **4360'** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **→ All** Cable Tools **NO**

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made
TOTCO

26. Type Electric and Other Logs Run
Schlumberger Gamma Ray - Neutron with Caliper

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|----------------|--------------|---------------|------------------|---------------|
| 8-5/8" | 32# | 425' | 12-1/4 | 350 sx | |
| 4-1/2 | 9.5# | 4400' | 7-7/8 | 200 sx | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|----------------|--------------|--------|
| | | | | |
| | | N O N E | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|----------------|------------|
| | | |
| | N O N E | |

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| | |
| | |
| | |

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|-------------------------|------------|-----------|--------------|-----------------|
| | | | → | | | | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
| | | → | | | | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bernard J Makony TITLE Manager, Prod. & Drilg. DATE 11-5-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1865</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>2220</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>2770</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>3160</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------------------|-----------------|-------------------|---|------|----|-------------------|-----------|
| Surf. | 1865 | 1865 | Red Beds | | | | |
| 1865 | 2220 | 355 | Anhy, Salt, Red Shale | | | | |
| 2220 | 2770 | 550 | Salt | | | | |
| 2770 | 3160 | 390 | Sand, Shale, Anhy | | | | |
| 3160 | 4026 | 866 | Anhy, Salt & Dolomite | | | | |
| 4026 | 4360 | | Anhy, Dolo, Limestone | | | | |
| (Cored | 4018-63, Rec. | | 4' Anhy, 39' Anhy dolomite & fxl dolomite bleeding wtr, 2' dense drk brown Ls, NS | | | | |
| Cored | 4155-4206, Rec. | | 15' dolo w/inter xl poro bleed. wtr, NS | | | | |
| | | | 46' Limestone, brn vfxl - shly. Very slight bleed oil in fractures.) | | | | |
| TD in San Andres | | | | | | | |

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