STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:
7. Unit Agreement Name:
8. Farm or Lease Name: Lambirth
9. Well No.: 6
10. Field and Pool, or Wildcat: South Peterson
12. County: Roosevelt

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER
3. Name of Operator: Enserch Exploration, Inc.
4. Address of Operator: P. O. Box 4815, Midland, Texas 79704
6. Location of Well: UNIT LETTER D LOCATED 766 FEET FROM THE West LINE AND 766 FEET FROM THE North LINE OF SEC. 31 TWP. 5S RGE. 33E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2/4/79	2/24/79		4382.4' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8000'			→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name:
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: DLL, CNL, GRL, CBL
27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	335'	17-1/2"	500 sx. (Circ.)	
8-5/8"	24#	2005'	11"	700 sx. (Circ.)	
4-1/2"	11.6#	8000'	7-7/8"	1875 sx.	2011'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
7828'-40', .43" size, 10 holes (squeezed)
7830'-35', .43" size, 6 holes (squeezed)
7830'-42', .43" size, 20 holes (squeezed)
7694'-98', .42" size, 5 holes
7640'-44', .42" size, 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7828'-40'	2000 gals.MOD 202 acid
7830'-35'	500 gals. 15% MSA acid
7830'-42'	350 gals. MOD 101 acid
7694'-98'	1000 gals. MOD 303 acid

PRODUCTION 7640'-44',250 gals.15%MCA + 1000 gals.MOD202

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Plat (Logs previously filed)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. H. Bennett TITLE Prod. Superintendent DATE 5/26/83

This form is to be filed with the appropriate ...strict Office of the Division not later than 20 ... after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2067'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian	7785'	T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3090'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4412'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash	7963'	T. Morrison		T.	
T. Tubb	5734'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6495'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	7114'	T.		T. Chinle		T.	
T. Penn.	7686'	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2067'	3090'	1023'	Fine sandstone & Shale				
3090'	4412'	1322'	Dolomite & Anhydrite				
4412'	5734'	1322'	Dolomite, Shale, Sandstone				
5734'	6495'	761'	Shale, Sandstone, Siltstone				
6495'	7114'	619'	Red & Green Shale				
7114'	7686'	572'	Limestone, Dolomite & Shale				
7686'	7785'	99'	Limestone, Chert, Dark Shale				
7785'	7963'	178'	Dolomite				
7963'	TD	37'	Coarse Sand & Shale				

RECEIVED
MAY 31 1983
O. C. D.
HOBBS, OFFICE