

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name J. McClellan
3. Address of Operator P. O. Box 1861 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>PK</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat S. Peterson Penn Assoc.
15. Elevation (Show whether DF, RT, GR, etc.)	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Add perfs and acdz</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30 MIRU pate WS. POH w/ rods & pmp.

10/1 Install BOP/POH w/ 2-7/8 & 2-3/8 tbg w/ prod set up. Bell wire line. Perf Cisco 7678-80 & 7696-7700 w/ 2 JSPF 14 holes w/ 4" OD CG 23 GC. 43" EH by CRC Tracer Survey dated 7/22/81. GIH w/ 5-1/2 RDG PKR on 2-7/8 WS to 7500.

10/4 FIH w/ 5-1/2 RDG PKR on 2-7/8 WS to 7700. Howco spot 2 Bbls 15% NEFE HCL from 7700 to 7616, raise and set pkr @ 7549, Press annulus to 700 psi ok. Howco acdz Cisco perfs 7654-7700 w/ 2000 gals 15% NEFE HCL w/ 36 RCN Ball scaler spaced evenly thru out job. BDP 400 Max 5800 Min 2000 Avg 4060 FP 4200 ISIP 2000. Press 3800 - 4050. Good ball action 4150-5800.

10/5 Release & low pkr thru perfs, raise & reset pkr 7549, press annulus to 700 psi ok. Howco acid frac Cisco perfs 7654-7700 w/ 10,00 gals versage1 1500 & 8,000 gals 15% NEFE HCL in 2 equal stages w/ 322,750 SCF N₂. BDP 400 Max 6500 Min 2800 Avg 6000 FP 6450 ISIP 4280 No ball or block action.

10/6 Release & lower pkr thru perfs. POH lay dwn 2-7/8 WS tbg 1500'.

10/7 Finish out of hole lay dwn 2-7/8 WS & 5-1/2 RDG Pkr. RIH w/ 2-3/8 & 2-7/8 tbg w/ prod set up. TS 7714 MA 7682 perf sub 7678 SN 7677, BKR TAC @ 7551 in 13,000 # tension

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Acct. Asst. DATE 10/20/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 24 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 24 1983
O.C.D.
HOBB'S OFFICE.