

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-041-20594
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Collier

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ]

8. Well No. 1

2. Name of Operator Enserch Exploration, Inc.

9. Pool name or Wildcat N. Dora Penn/Peterson Miss.

3. Address of Operator 6 Desta Drive, Suite 5250; Midland, Texas 79705-5510

4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 29 Township 4S Range 33E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ] SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [X] CASING TEST AND CEMENT JOB [ ] OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03-04-96 Called Gary Wink w/ NMOC. POOH w/ rods. RIH w/ 5-1/2" CIBP and set @ 7950'.
03-05-96 RIH w/ tbg and tagged CIBP. Circulated hole w/ mud and pumped 25 sx C cmt 7950-7706'. POOH to 6579'; loaded hole and pumped 25 sx C cmt 6579-6333'. POOH. Stretched 5-1/2" csg. Got ok from Gary Wink to cut pipe @ 3100', using cut if can't pull pipe. Cut csg @ 3118'.
03-06-96 Called Gary Wink. ND BOP and POOH w/ 5-1/2" csg. RIH w/ tbg to 3170', loaded hole and pumped 50 sx C cmt inside 5-1/2" stub; WOC and tagged @ 2990'. Loaded hole and pumped 45 sx C cmt. Will WOC & tag.
03-07-96 Called Gary Wink. RIH w/ wireline, did not tag shoe plug. RIH w/ tbg and retagged stub plug @ 2990'. POOH w/ 33 jts, bottom tbg @ 2044', repumped shoe plug (45 sx), WOC and tagged @ 2004'. Pumped 25 sx C cmt 2004'-1907'. POOH to 404', pumped 35 sx C cmt 404-300'. POOH w/ tbg, ND BOP, cut off wellhead. Pumped 10 sx cmt from 30' to surface. Covered pit & cellar, removed anchors and installed marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Steven Hartley TITLE PROD. SUPERVISOR DATE 4-15-96 TYPE OR PRINT NAME STEVEN HARTLEY TELEPHONE NO. 915-682-975

(This space for State Use) APPROVED BY Billy E. P... TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Handwritten marks and initials at the bottom of the page.

## Plugging Report

Enserch Exploration, Inc.

**Collier #1**

Lea County, NM

Job #1749

### 3-1-96 Friday

Moved in pump trk, transport and rig to location @ Dora, NM.

RT: 7:30-11:30 4.0 CRT: 4.0 hrs

### 3-4-96 Monday

Called Gary Wink w/ NMOC. RU pulling unit. Unhung rods, ND stuffing box. POOH w/ 135-7/8", 83-3/4", 104-5/8" rods and pump. ND tbg bonnet. Released TAC. NU BOP. POOH w/ 126 stands, TAC, seating nipple and mud anchor. RU wireline and RIH w/ 5-1/2" CIBP, set CIBP @ 7950'. POOH w/ setting tool. RIH w/ 34 stands. SISD.

RT: 7:30-6:00 10.5 CRT: 14.5 hrs

### 3-5-96 Tuesday

Finished RIH w/ tbg, tagged CIBP. Circulated hole w/ mud and pumped 25 sx C cmt 7950-7706'. POOH w/ 20 stands, bottom of tbg @ 6579'. Loaded hole and pumped 25 sx C cmt 6579-6333'. POOH w/ 40 stands, laid down 129 jts. ND 5-1/2" csg spool, stretched csg from 120,000-140,000# @ 2449'. Worked pipe and re-stretched 120,000-140,000# @ 2509'. Set csg back in wellhead slips. Called Gary Wink, ok'd cutting pipe @ 3100' and using cut if cannot pull pipe. RIH w/ wireline, cut csg @ 3118'. RIH w/ packer and 5 stands, attempted to circulate around 5-1/2". Pressured up to 1000 psi, pressure broke to 400 psi, circulating up 9-5/8". SISD.

RT: 7:00-6:00 11.0 CRT: 25.5 hrs

### 3-6-96 Wednesday

Called Gary Wink w/ NMOC. ND BOP. RU and POOH w/ 75 jts of R-3 15.5# ST&C csg. RD csg equip. RU for tbg. RIH w/ 99 jts, bottom of tbg @ 3170'. Loaded hole w/ mud and pumped 50 sx C cmt 50' inside 5-1/2" stub. WOC and tag. POOH w/ 38 jts. RIH w/ wireline and tagged @ 2990'. POOH w/ wireline. Loaded hole and pumped 45 sx C cmt @ 2044'. POOH w/ 45 jts. Will tag in am. SD due to weather.

RT: 7:30-4:30 9.0 CRT: 34.5 hrs

### 3-7-96 Thursday

Called Gary Wink w/ NMOC. RIH w/ wireline and did not tag shoe plug. RIH w/ tbg and re-tagged stub plug @ 2990'. POOH w/ 33 jts, bottom of tbg @ 2044'. Re-pumped shoe plug. POOH w/ tbg. WOC and tagged @ 2004'. RIH w/ tbg and pumped 25 sx C cmt 2004-1907'. POOH w/ 49 jts bottom of tbg @ 404'. Pumped 35 sx C cmt 404-300'. POOH w/ tbg. ND BOP. Cut wellhead off. RIH w/ 1 jt and pumped 10 sx C cmt from 30' to surface. SD.

RT: 7:00-5:30 10.5 CRT: 45.0 hrs

### 3-8-96 Friday

Cut off anchors, covered pit and cellar, installed dry hole marker.

APR 1996  
Received  
Hobbs  
OCD