

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
NA

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
NA

8. Farm or Lease Name  
GARDNER "17"

9. Well No.  
1

10. Field and Pool, or Wildcat  
WILDCAT

2. Name of Operator  
MAXUS EXPLORATION COMPANY

3. Address of Operator  
P.O. Box 10397  
Midland, TX 79702

4. Location of Well  
UNIT LETTER N LOCATED 467 FEET FROM THE SOUTH LINE AND 1980 FEET FROM \_\_\_\_\_

THE WEST LINE OF SEC. 17 TWP. 6-S RGE. 36-E NMPM \_\_\_\_\_

12. County  
ROOSEVELT

15. Date Spudded 05-30-88 16. Date T.D. Reached 06-23-88 17. Date Compl. (Ready to Prod.) 06-26-88 18. Elevations (DF, RKB, RT, GR, etc.) 4143' 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 8161' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By Rotary Tools Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
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25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
DIL/GR, CNL/FDC, LLS/GR, DIPMETER

27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	399'	17 1/2"	420 sx Premium Plus	----
8-5/8"	24-28#	3274'	12 1/4"	400 sx Premium Plus HLC	1250'
				Tail in w/200 sx "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
Letter requesting log confidentiality / Inclination Survey Record

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickteberry TITLE Sr. Drilling Engineer DATE 07-12-88

