

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Address

Gulf Oil Corporation

Box 670, Hobbs, New Mexico

Lease

Lea State "R" (NCT-A)

Well No.

2

Unit Letter

D

Section

1

Township

16-S

Range

32-E

Date Work Performed

6-14 to 7-21-64

Pool

North Anderson Ranch Wolfcamp

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Repaired casing

Detailed account of work done, nature and quantity of materials used, and results obtained.

10,107' TD, 10,076' FB.

Pulled tubing and Kobe pump. Exchanged pump and reran tubing and pump. Tubing stopped at approximately 6268'. Could not raise or lower. Ran chemical cutter and cut tubing at 5213'. Pulled tubing. Ran over shot with hydraulic jars. Jarred tubing through collapsed section of casing and POH. Recovered all tubing and Kobe accessories above Kobe pump. Ran 4-9/16" impression block on sand line. Impression block indicated 5-1/2" casing parted at 5202'. Pulled casing. Went in hole with 7-7/8" bit. Bit stopped at 2581'. Ran 7-5/8" swage and swaged out approximately 2' from 2581' to 2583', tight to 2611'. Swaged out approximately 1' from 2611' to 2612'. Ran 7-7/8" casing roller and rolled out 33' from 2582' to 2615'. Pulled 7-7/8" roller and ran 7-5/8" roller. Had to roll out same area 2582' to 2615'. Ran caliper and collar locator, caliper indicated 10" hole from 2588' to 2621', collar locator indicated holes or split over the same area. Ran wash pipe with 7-5/8" X 6-1/2" shoe. Milled and worked thru tight spots 2588' to 2611' and milled and worked over 5-1/2" casing stub at 5202'. Milled 23' to 5225'. Ran outside casing cutter and cut off 156' of 5-1/2" casing. Pulled casing and recovered Kobe pump (See Attachment)

Witnessed by

R. W. Sands

Position

Production Foreman

Company

Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

4303 OL

T D

10,107

P BTD

10,076

Producing Interval

9802 - 9856

Completion Date

4-25-62

Tubing Diameter

2-3/8"

Tubing Depth

9872

Oil String Diameter

5-1/2"

Oil String Depth

10,107

Perforated Interval(s)

9802 to 9828 & 9834- 9856

Open Hole Interval

--

Producing Formation(s)

Wolfcamp

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-19-64	204	229.0	252	1123	
After Workover	8-5-64	156		160		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

ORIGINAL SIGNED BY
C. D. BORLAND

Title

Position

Area Production Manager

Date

Company

Gulf Oil Corporation