

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS.  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Continental Oil Company**  
Address  
**Box 460, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well  Change in Transporter of:  
Recompletion  Oil  Dry Gas   
Change in Ownership  Casinghead Gas  Condensate   
Other (Please explain)

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Anderson Ranch Unit** Well No. **7** Pool Name, including Formation **Anderson Ranch Morrow** Kind of Lease **State** Lease No. **B-9683**  
Location  
Unit Letter **W** : **660'** Feet From The **South** Line and **1980'** Feet From The **East**  
Line of Section **2** Township **16 S** Range **32 E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil  or Condensate   
**Shell Pipe Line Co.** Address (Give address to which approved copy of this form is to be sent) **Box 1910 Midland, Texas**  
Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
**Continental Oil Co. MGP # 60** Address (Give address to which approved copy of this form is to be sent) **P.O. Box 2197 Houston, Texas**  
If well produces oil or liquids, give location of tanks. Unit **G** Sec. **11** Twp. **16 S** Rge. **32 E** Is gas actually connected? **Yes** When **4-16-71**  
If this production is commingled with that from any other lease or pool, give commingling order number: **PC-385**

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
**X**  
Date ~~Started~~ **Started** **3-20-71** Date Compl. Ready to Prod. **4-17-71** Total Depth **13,568'** P.B.T.D. **12,300'**  
Elevations (DF, RKB, RT, GR, etc.) **4306 D.F.** Name of Producing Formation **Anderson Ranch Morrow** Top Oil/Gas Pay **11,830'** Tubing Depth **12,150'**  
Perforations **12,103'-12,114' and 12,129'-12,140' w/1 jsf** Depth Casing Shoe **13,567'**  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**17 1/2"** **13 3/8"** **615'** **500 SACKS**  
**12 1/4"** **9 5/8"** **4248'** **4825 SACKS**  
**8 3/4"** **5 1/2"** **13,567'** **1570 SACKS**  
**2 3/8" tubing** **12,150'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D **1350 mcf/d** Length of Test **24 hours** Bbls. Condensate/MMCF **85 bbls.** Gravity of Condensate **43.8**  
Testing Method (pilot, back pr.) **Back pressure** Tubing Pressure (Shut-in) **3150 psi** Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size **1 1/2"**

I. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**J. H. [Signature]**  
**Administrative Supervisor**  
**5-17-71**  
NOCC-5 (File)

OIL CONSERVATION COMMISSION  
APPROVED **MAY 19 1971**, 19\_\_\_\_\_  
BY **[Signature]**  
TITLE **SUPERVISOR DISTRICT 8**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 10 1971

OIL CONSERVATION DIVISION  
BOZEMAN, MONT.